

HOBBS

AUG 01 2017

RECEIVED

OH CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33819

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

TCB STATE

8. Well Number

1

9. OGRID Number

4323

10. Pool name or Wildcat

BLINEBRY OIL &amp; GAS

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location

Y- LAT 32.533840

X-LONG. -103.109130

Unit Letter D : 990 feet from the NORTH line and 330 feet from the WEST lineSection 36 Township 20-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,524' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By \_\_\_\_\_

INT TO PA

P&amp;A NR

P&amp;A R

## SUBSEQUENT REPORT OF:

K ☐ ALTERING CASING ☐LLING OPNS. ☐ P AND A ☒T JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/22-24/17 MOVE IN &amp; SPOT EQUIP. POOH W/ RODS, NDWH &amp; NU BOP, UNSEAT TAC. 07/24/17 POOH W/ TBG.

07/25/17 POOH W/ TUBING &amp; TAC, RIH SET CIBP @ 6,000', RDWL, UNLOAD WORKSTRING.

07/26/17 RIH TO CIBP @ 5,984', CIR MLF, TEST CASING FAILED, MIX &amp; SPOT 30 SX CL "C" CMT FROM 5,984'- 5,734'.

07/27/17 RIH TAG @ 5,777', 500# GOOD, MIX &amp; SPOT 30 SX CL "C" CMT FROM 4,250'- 4,000', PERF @ 3,100'. GUNS FAILED

07/28/17 PERF @ 3,100', UNABLE TO PUMP IN, MIX & SPOT 35 SX CL "C" CMT FROM 3,150'- 2,850'. WOC TAG @ 2,787' PERF @ 1,665', UNABLE TO PUMP IN, AS PER OCD MIX & SPOT 35 SX CL "C" CMT FROM 1,715'- 1,465'.

07/29/17 RIH TAG @ 1,362', PERF @ 400', MIX & CIR 135 SX CL "C" CEMENT FROM 400'- SURFACE ON BOTH STRINGS. ND, CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. TURN OVER TO RECLAMATION.

## CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Agent for Chevron U.S.A. \_\_\_\_\_ DATE 07/31/17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE P.E.S. \_\_\_\_\_ DATE 08/03/2017

Conditions of Approval (if any):