

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> BLM <input checked="" type="checkbox"/>
2. Name of Operator FRONTIER FIELD SERVICES, LLC		6. State Oil & Gas Lease No. NMLC029509A
3. Address of Operator 4200 SKELLY DR. ST. 00, TULSA, OK 74135		7. Lease Name or Unit Agreement Name Maljamar AGI
4. Well Location Unit Letter <u>O</u> : 400 feet from the <u>SOUTH</u> line and <u>2100</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 2
		9. OGRID Number 221115
		10. Pool name or Wildcat AGI: Wolfcamp
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4019 ft. (GI)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Subsequent MIT and Bradenhead <input checked="" type="checkbox"/>	
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The MIT and Braden head Test were conducted on Friday, August 4, 2017 at 10:30 am. In order to conduct the MIT, the annular space pressure was adjusted to 600 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 291 psig
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
- The Frontier Maljamar AGI #2 was injecting TAG at 2,052 psig and 111° F.
- After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal psig.

Chart Attached

The Braden head Test was conducted concurrent with the MIT, which included bleeding off the pressure and keeping the valve open during the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Smith TITLE CONSULTANT TO FRONTIER FIELD SERVICES DATE 08/4/2017

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 8/4/17
 Conditions of Approval (if any):

