Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR HOBBS OCEUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an AUapandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061936 6. If Indian, Allottee or Tribe Name		
					6. If fildian, Anottee 0	i Tribe Name	
RECENTED RIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					Well Name and No. DOS XX 27 FEDERAL COM 1H		
Name of Operator COG OPERATING LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com					9. API Well No. 30-025-40090		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-221-0467					10. Field and Pool or Exploratory Area WC-025 G06 S253201M		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T24S R32E NENE 440FNL 440FEL /					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				•		
☐ Notice of Intent	☐ Acidize ☐ Deep		en Product		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Temporar		arily Abandon	ng			
α.	☐ Convert to Injection	☐ Plug	g Back □ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Actual gas flared at the Dos XX 27 Fed Com 1H from 11/18/16 to 2/16/17 NOI Submission #359282							
# of wells to flare: 1 Dos XX 27 Fed Com 1H 30-025-40090							
November: 1,088 mcf							
December: 173 mcf							
January: 0 mcf							
14. I hereby certify that the foregoing is	Electronic Submission #3	370460 verifie	d by the BLM Well	Information	n System		
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()							
Name(Printed/Typed) BRIAN MAIORINO			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission) Date 03/21/2017							
ACCEPTED	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE		
MUCEPIED FOR RECORD							
Approved By SGD) DAS	Title	-		Date			
Conditions of approval, if any are attacked certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	Office						

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficking the final file of the United States any false, ficking the states are presentations as to any matter within its jurisdiction.

Accepted for Record Only
MARJOCA 8/8/2017

Additional data for EC transaction #370460 that would not fit on the form

32. Additional remarks, continued

February: 0 mcf