Form 3160-5 (June 2015) ·

## **UNITED STATES**

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
HOBBSON NOTICES AND REPORTS ON WELLS

NMOCI 5. Lease Serial No.

NMNM112939

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. BEVO 11 FEDERAL 4H	
☑ Oil Well ☐ Gas Well ☐ Other					- 117
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com				9. API Well No. 30-025-41804	/
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-221-0467				<ol> <li>Field and Pool or Exploratory Area GRAMA RIDGE</li> </ol>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T22S R33E SESE 700FSL 890FEL				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐	□ Deepen □ Production		n (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair ☐	New Construction   Recom		ete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Temporarily Abandon		Venting and/or Flari
	☐ Convert to Injection ☐	Plug Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Actual gas flared at the Bevo 11 Fed 4H from 11/28/16 to 2/26/17 NOI Submission #359374  Wells: Bevo 11 Fed 4H 30-025-41804  November: 301 mcf  December: 8,303 mcf  January: 7,868 mcf					
Electronic Submission #370383 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()					
Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED RE				RESENTATIVE	
Signature (Electronic Submission) Date 03/20/2017					
ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	tor				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fauthlient statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only

MSB/CD 8/8/2017

## Additional data for EC transaction #370383 that would not fit on the form

32. Additional remarks, continued

February: 7,407 mcf