

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

HOBBS OCD

JUL 27 2017

Submit one copy to appropriate District Office

☐ AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date Recompletion 06/07/2017
⁴ API Number 30 - 025-36196	⁵ Pool Name Lea; Delaware, Northeast	⁶ Pool Code 37584
⁷ Property Code 310517	⁸ Property Name CODORNIZ 28	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. L	Section 28	Township 19S	Range 34E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. L	Section 28	Township 19S	Range 34E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 06/07/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, L.P. P.O. Box 4648 Houston, TX	O
246624	DCP Midstream, LP 10 Desta Drive, Suite 400-West Midland, TX	G

IV. Well Completion Data

²¹ Spud Date 04/10/2017	²² Ready Date 06/07/2017	²³ TD 13,751	²⁴ PBSD 13,545	²⁵ Perforations 8042 13,558 7674 - 8062	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	515'	430		
12 1/4	8 5/8	5281'	2500		
7-7/8	5-1/2	13,751'	2650		

V. Well Test Data

³¹ Date New Oil 06/07/2017	³² Gas Delivery Date 06/07/2017	³³ Test Date 7/08/2017	³⁴ Test Length 24	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 40 psi
³⁷ Choke Size NA	³⁸ Oil 52 bbl	³⁹ Water 360 bbl	⁴⁰ Gas 25 MCF		⁴¹ Test Method NA

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:
Cindy Herrera-Murillo

Title:
Permitting Specialist

E-mail Address:
eeof@chevron.com

Date:
07/27/2017

Phone:
575-263-0431

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

08/09/17

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 27 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56263
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. CODORNIZ 28 FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R34E Mer NMP NWSW 1980FSL 660FWL		9. API Well No. 30-025-36196
		10. Field and Pool or Exploratory Area LEA;DELAWARE NE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

04/10/2017 MIRU, MAKE GAUGE RING RUN TAG PLUG @13272, RIH W/CIBP 4.24 OD SET @ 10754, TEST CIBP @300# GOOD, DUMP BAIL 35' CEMENT ON TOP OF CIBP IN 2 RUNS.
04/11/2017 MAKE 3 CEMENT RUNS TOC @ 10654 CIBP @10654, PICK UP CIBP SET @ 8265 TOH, DUMP BAIL 20' CEMENT ON TOP OF CIBP.
04/12/2017 RIG UP APOLLO, RIG UP 1 11/16 ROPE SOCKET/CCL, PICK UP CBL TOOL. LOG FROM 8100' TO SURFACE. RIG DOWN APOLLO.
04/13/2017 NU 2 7 1/16 5 K FRAC VALVES, 7 1/16 5 K GOAT HEAD, TEST CASING & LOWER FRAC VALVE 5000# CHART GOOD.
04/14/2017 FINISH MAKING UP GOAT HEAD, TEST FRAC VALVE GOAT HEAD, 5 K WIRELINE CAP HP FLANGE @ 5000# 15 MINUETS (GOOD) RIG UP APOLLO TEST LUBE @ 500# GOOD RIH WITH 3 1/8 GUNS 3 SPF, 120*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #382788 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #382788 that would not fit on the form

32. Additional remarks, continued

PHASING (60 HOLES) PERF 8042-8062 RIG DOWN APOLLO.

04/17/17 RIG UP CUDD FRAC, FRAC 1ST STATE 8042 -8062 W/42000# 20/40 WHITE SAND 1/2 # 3 1/2 PPG SAND AND 12000# 20/40 COOLSET 4# PPG SAND. RIG UP APOLLO RIH WITH CBP SET @7145. PICK UP PERF 7034-7050 3 SPF 3 1/8 GUN 120" PHASING, RIG DOWN APOLLO.

04/04/18/2017 RIG UP APOLLO RIH W/30'X 3' BAILER DUMP 15% ACID ACROSS PERFS, FRAC PERFS 7034-7050 W/80500 20/40 WHITE 1/2 - 3.5 PPG, 20000# 20/40 COOLSET 4 PPG SAND

05/08/2017 OFFLOAD PIPE RACKS ONTO RACKS AND TUBING.

05/09/2017 RIG UP SERVICE UNIT, BLOW DOWN WELL, N/D FRAC VALVES, N/U BOP & TEST, START TIH PICKING UP 2 7/8" WS. TOTAL 112 JTS, EOT @3472'

05/10/2017 CONTINUE PICKING UP TUBING, TAG SAND @ 7111', CASING PSI DROPPED AND SPED UP PUMP AND STARTED CIRC OUT SAND PUMPING 4 BPM, STARTED DRILLING OUT PLUG @7145'. WELL TAKING FLUID, TOTAL WATER PUMPED 500 BBLS. FLUID CIRC BACK TO BD TANK 150 BBLS. LAYED DOWN PS AND 7 JTS. SWFN.

05/11/2017 TAG @ 7139', CIRC SAND & CONTINUED DRILLING OUT PLUG TIH TO TOF. TAGGED @ 8058.

05/15/2017 TIH WITH PACKER TO 6936', SWAB 130 BBL. SWFN.

05/16/2017 OPERATIONS SUSPENDED, RIG DOWN.

05/26/2017 MOVED IN EQUIPMENT AROUND FOR RIG UP, SPOT IN SURFACE EQUIPMENT, MOVED IN WORKSTRING & PRODUCTION TUBING, RIG UP WSU, RU WORK FLOOR, PREP SAND LINE AND LUBRICATOR FOR SWAB, SDFN.

05/30/2017 RU SWAB RIH TAGGED FLUID @1000, 21 RUNS 126 BBLS RECOVERED, SECURED WELL

05/31/2017 TOTAL FLUID SWABBED 245 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/1/2017 RU SWAB, TAGGED FLUID @1000, MADE 21 RUNS & RECOVERED 125 BBLS. TOTAL FLUID SWABBED BY RWW @ 370 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/02/2017 OPEN WELL TO FRAC TANK, RU TUBING TOOLS, RELEASE PACKER, POOH LD 214 JOINTS AND PACKER.

PREP AND TALLY NEW TUBING STRING, PU BHA AND RIH WITH NEW JOINTS AND NEW TUBING. SDFN.

06/05/2017 FINISH RIH PICKING UP TUBING FROM RACKS, RAISE FLOOR, ND BOP, SET TAC W/30' STRETCH & 20K, NU WH, RU FLOOR, CHANGE OVER TOOLS, ISOLATE WELL, SDFN.

06/06/2017 RU PUMP TRUCK FLUSHED TUBING W/55 BBLS MIXED WITH 30 GAL WCW 2827. RD PUMP TRUCK, PU PUMP & K BARS, RIH PICKING UP RODS, RIH W/FG RODS, SPACED OUT PUMP 36' OFF BOTTOM. HANG HH, ISOLATED WELL, VERIFY PUMP ACTION, RD AND MOVE OFF LOCATION.

PLEASE SEE ATTACHED C102

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBE 000

JUL 27 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM56263

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CHEVRON USA INC		8. Lease Name and Well No. CODORNIZ 28 FEDERAL 2	
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3a. Phone No. (include area code) Ph: 575-263-0431	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1980FSL 660FWL At top prod interval reported below NWSW 1980FSL 660FWL At total depth NWSW 1980FSL 660FWL		9. API Well No. 30-025-36196	
14. Date Spudded 04/10/2017		15. Date T.D. Reached 05/11/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/07/2017		17. Elevations (DF, KB, RT, GL)* 3691 GL	
18. Total Depth: MD TVD 13751		19. Plug Back T.D.: MD TVD 13545	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		515		430			90
12.625	8.575 J-55	32.0		5281		2500			
7.875	5.500 J-55	17.0		13751		2650			240

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	13190	13211						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LEA;DELAWARE NE	8042	13558	8042 TO 13558		253	OPEN
B)			7034-8062			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7034 TO 7050	15% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2017	07/08/2017	24	→	52.0	25.0	360.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #382789 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER TANSILL YATES SEVER RIVERS DELAWARE BONE SPRING WOLFCAMP ATOKA	1695 3317 3553 3846 5746 8151 12221 12506			MORROW	12790

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #382789 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) CINDY H MURILLOTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 07/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****