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Form 3160-5 UNITED STATES  UNITED STATES  UNITED STATES  Operator  SCANNE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  Operator					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLSORBS OCD					5. Lease Serial No. NMNM02965A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. THOR 21 FED COM 707H		
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43684		
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC-025 S263327G UPPER WC			
4. Location of Well (Footage, Sec., T	)			11. County or Parish, State			
Sec 21 T26S R33E Mer NMP				LEA COUNTY,	NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	☐ New Construction ☐ Rea		lete	<b>⊘</b> Other	
☐ Final Abandonment Notice	otice Change Plans		☐ Plug and Abandon		☐ Temporarily Abandon Drilling Operation		
☐ Convert to Injection		☐ Plug Back ☐ W		☐ Water D	er Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 5/04/17 Tested 10-3/4" casing Resumed drilling 9-7/8" hole.	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipled only after all	locations and measur in file with BLM/BIA. e completion or recon- requirements, including	red and true ve Required sul mpletion in a r	ertical depths of all pertire osequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 10-4 must be filed once	
5/10/17 Ran 7-5/8", 29.7#, (1 tool at 4792'.	91 jts) ECP110 LTC & (6	7 jts) ICYP11	0 FXL casing set	at 11573'.	DV		
1st stage: Cement lead w/ 550 tail w/ 325 sx Class H, 15.6 pp Estimated TOC is 5000'. 2nd stage: Cement lead w/ 15	500 sx Class C, 12.7 ppg,			- Dundr	yfa rom	ediction	
tail w/ 200 sx Class C, 14.8 pp Circulated 235 bbls cement to	og, 1.33 OFS yield. surface/WOC 15 hrs.						
14. I hereby certify that the foregoing is	Electronic Submission # For EOG I	RESOURCES,	INC., sent to the h	Hobbs		///////////////////////////////////////	
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05						/ /	
Name (Printed/Typed) STAN WA		Title REGULA	ATORY AN	PIED END	FOORD		
Signature (Electronic	Submission)		Date 05/25/20	17	I I LU I UIX N	X	

THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUN 3 0 2017

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## Additional data for EC transaction #377276 that would not fit on the form

32. Additional remarks, continued

 $5/13/17\,$  Tested casing to 2500 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.