Form 3160-5 (June 2015)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM19858

	Expires: Januar
5.	Lease Serial No.
	NIBABIBAAOOFO

SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill or to re-

abandoned wel	II. Use form 3160-3 (API	D) for such pro	posalsOBE	3S OC	If Indian, Allottee or	Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2  AUG 11 2017  If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or Name									
Type of Well	ner		EIVE	8. Well Name and No. HAWK 35 FED 4H					
Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: stan_wagn	STAN WAGNE er@eogresource	R		9. API Well No. 30-025-42407				
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	BOX 2267	3b. Phone No. (Ph: 432-686-	nclude area code) 3689		10. Field and Pool or Exploratory Area RED HILLS; UPPER BS SHALE				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,				11. County or Parish, State				
Sec 35 T24S R33E Mer NMP	NENW 500FNL 1970FWI			LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	ze 🗖 Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete		Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	□ Tempor	arily Abandon	Drining Operations			
	☐ Convert to Injection	☐ Plug Back ☐ Wat		☐ Water I	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/08/17 Spud 17-1/2" hole. 6/10/17 Ran 13-3/8", 54.5#, J55 STC casing set at 1340'. Cement lead w/ 830 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 142 bbls cement to surface. WOC 4 hrs. Released surface rig.									
*		-							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #379861 verified by the BLM Well Information System  For EOG RESOURCES, INC., sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()									
Name (Printed/Typed) STAN WA		itle REGUL	ATORY SP	ECIALIST					
		2							
Signature (Electronic Submission) Date 06/26/2017									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By RIG SGD) DAS		Title			Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	d Approval of this notice does uitable title to those rights in the let operations thereon.	Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false fictions or transport	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and in its jurisdiction	willfully to ma	ake to any department or a	igency of the United			

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*