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D	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR NMOCD		OMB NO Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY	NOTICES AND REPO	PTS ON WELL HOBBS		Lease Serial No. NMNM120908		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an OB D) for such proposals	BS OCU	If Indian, Allottee of	r Tribe Name	
	TRIPLICATE - Other inst			If Unit or CA/Agree	ement, Name and/or No	
1. Type of Well			CEIVED	Vell Name and No.	AL 711	
Oil Well Gas Well Ott				9. API Well No.		
COG PRODUCTION LLC	E-Mail: sdavis@co	ncho.com	;	30-025-43170		
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		Ph: 575-748-6946 WC;			Field and Pool or Exploratory Area VC; BONE SPRING	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish, State		
Sec 32 T24S R32E Mer NMP	NWNE 210FNL 2550FEL	. /		LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE, REP	PORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	Hydraulic Fracturing	Reclamation		U Well Integrity	
Subsequent Report	🗾 Casing Repair	□ New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Water Dispo	nporarily Abandon		
7/7/16 to 7/27/16 Test 5 1/2" formation to 14450'. Circ clea CBL. TOC @ 2870'. Set CBI 10/20/16 to 10/29/16 Perfora w/5,704,463# sand & 6,750,6 11/21/16 to 1/13/17 Ran tem Set pkr 50' above and test CE 6850-6855'. Found parted cs leak @ 2835-2866'. Backed o w/pkr and test from 2900' to C	an. Load and test 9 5/8" x P @ 14350'. Test to 8500 te 10820-14340' (880). A 60 gal fluid. SWI for casir p survey. Found leak @ 6 8P's. Isolate leak @ 6879 g @ 1506'. Set CBP's @ off csg @ 2864' and ran n	5 1/2" annulus to 1500#. Go #. cdz w/65,814 gal 7 1/2% acid ng leak. 1566'. Set CBP @ 8621' and '. Ran downhole camera. Fo 5995' and 5950'. Set pkr @ ew csg. Test to 8000#. Lost	ood test. Ran l; frac 2nd CBP @ 858 ound holes @ 1706'. Located pressure. TIH	6'.		
14. I hereby certify that the foregoing is	Electronic Submission # For COG F	379746 verified by the BLM We PRODUCTION LLC, sent to the processing by DEBORAH MCK	Hobbs			
Name (Printed/Typed) STORMI	DAVIS	Title PREPA	RER .			
Signature (Electronic	Submission)	Date 06/26/2	2017			
	OR THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE			
Approved By	VID C CIUM	Title			Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivich would entitle the applicant to cond	uitable title to those rights in the					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	I willfully to make to	any department or	agency of the United	
Instructions on page 2) ** OPERA *	FOR-SUBMITTED ** O	PERATOR-SUBMITTED *	* OPERATOR	SUBMITTED	** 1	

Additional data for EC transaction #379746 that would not fit on the form

32. Additional remarks, continued

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patch & 62 jts csg. Drill out CBP's @ 5950' and 5995'. TIH w/pkr and test. Leaks between 6901-6925'. RIH w/camera and found split collars @ 6900' and 6393'. Circ well clean. Attempted to drill CBP's. Unsuccessful. Work suspended pending evaluation.