

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
CORBIN11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: ERIN WORKMAN

E-Mail: Erin.workman@dmn.com

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Surface Commingling

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests approval for PLC/OLM for the following wells:

Federal Lease: NMNM096782

Federal M 121

NENE, Sec. 28-T18S-R33E

30-025-21893

Corbin; Bone Spring, South

Federal Lease: NMNM096781

Robin 28 Federal 1

NENE, Sec. 28-T18S-R33E

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #376156 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/16/2017 (17DLM1074SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 05/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #376156 that would not fit on the form

5. Lease Serial No., continued

NMNM96781
NMNM96782

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM96781	NMNM96781	ROBIN 28 FEDERAL 1	30-025-35844-00-S1	Sec 28 T18S R33E NENE 660FNL 660FEL
NMNM96782	NMNM96782	FEDERAL M 1	30-025-21893-00-S2	Sec 27 T18S R33E NWSW 1980FSL 990FWL

32. Additional remarks, continued

30-025-35844
Corbin; Delaware, West

The BLM's interest in both wells is 12.5%

The Federal M 1 and Robin 28 Federal 1 have separate production facilities. They are located in Sec. 28, T18S, R33E in Lea County, New Mexico. Gas volumes from the Robin 28 Federal 1 will be determined from allocation meter 677-33-230. The Robin 28 Federal 1 will produce into its own separator at its own battery. Oil production for the Robin 28 Federal 1 is captured in a set of 2 tanks utilized only by this well. The oil production for this well is measured by tank gauging and sold via truck transportation. Gas volumes from the Federal M 1 will commingle with gas from the Robin 28 Federal 1 prior to a common sales point. Commingled gas production will be determined by a DCP CDP #711379 located in Section 27, T18S, R33E (SWNW). Allocated gas production for the Federal M 1 will be determined daily via the subtraction method from the DCP CDP meter #711379 and the Robin 28 Federal 1 allocation meter 677-33-230. The gas produced from the Federal M 1 will be measured, commingled, and sold on the lease for the Robin 28 Federal 1. The Federal M 1 also has its own tank battery with a set of 2 tanks collecting oil from the well. The tank battery for the Federal M 1 is on its respective lease. Oil production from this well will be measured by tank gauging and sold via truck transportation.

These meters, including the Robin 28 Federal 1 allocation meter will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The working interest, royalty interest, and overriding interest owners are not identical; parties have been notified by certified mail (see attached).

Attachments: All Deliverables

APPLICATION FOR A POOL COMMINGLE\OFF LEASE GAS MEASUREMENT, SALES & STORAGE

Proposal for the Federal M 1 and Robin 28 Federal 1 leases:

Devon Energy Production Company, LP is requesting approval for a Pool Commingle\Off Lease Gas Measurement, Sales, & Storage for the following wells.

Federal Lease: NMNM096782

Well Name	Location	API #	Pool (13160)	BOPD	OG	MCFPD	BTU
Federal M 1	NWSW, Sec. 27-T18S-R33E	30-025-21893	Corbin; Bone Spring, South	5	44	4.4	1390.2

Federal Lease: NMNM96781

Well Name	Location	API #	Pool (13195)	BOPD	OG	MCFPD	BTU
Robin 28 Federal 1	NENE, Sec. 28-T18S-R33E	30-025-35844	Corbin; Delaware, West	10	42	4.0	1264.0

A map is enclosed showing the Federal Leases and well locations in Sec. 27 & 28, T18S, R33E

The BLM's interest in both wells is 12.5% royalty rate.

Oil & Gas metering:

The Federal M 1 and Robin 28 Federal 1 have separate production facilities. They are located in Sec. 27 & 28, T18S, R33E in Lea County, New Mexico. Gas volumes from the Robin 28 Federal 1 will be determined from allocation meter 677-33-230. The Robin 28 Federal 1 will produce into its own separator at its own battery. Oil production for the Robin 28 Federal 1 is captured in a set of 2 tanks utilized only by this well. The oil production for this well is measured by tank gauging and sold via truck transportation. Gas volumes from the Federal M 1 will commingle with gas from the Robin 28 Federal 1 prior to a common sales point. Commingled gas production will be determined by a DCP CDP #711379 located in Section 27, T18S, R33E (SWNW). Allocated gas production for the Federal M 1 will be determined daily via the subtraction method from the DCP CDP meter #711379 and the Robin 28 Federal 1 allocation meter 677-33-230. The gas produced from the Federal M 1 will be measured, commingled, and sold off lease on lease number NMNM96781. The Federal M 1 also has its own tank battery with a set of 2 tanks collecting oil from the well. The tank battery for the Federal M 1 is on its respective lease. Oil production from this well will be measured by tank gauging and sold via truck transportation.

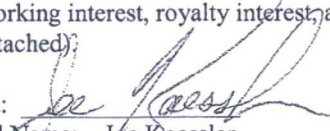
These meters, including the Robin 28 Federal 1 allocation meter will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and a map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on category 3 of the BLM's guidance in IM 2013-152. The proposed commingling is the only economical way that Devon can sell the gas due to low volume gas production by the Robin 28 Federal 1 and the Federal M 1. Installing an additional meter on the Federal M 1 for 4.4 MCFPD production is not an economic alternative to commingling off lease. This proposal will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The working interest, royalty interest, and overriding interest owners are not identical; parties have been notified by certified mail (see attached).

Signed: 
Printed Name: Joe Koessler
Title: Production Engineer, Operations
Date: 04MAY2017

Gas Meter

6

Stak-pak

A M C

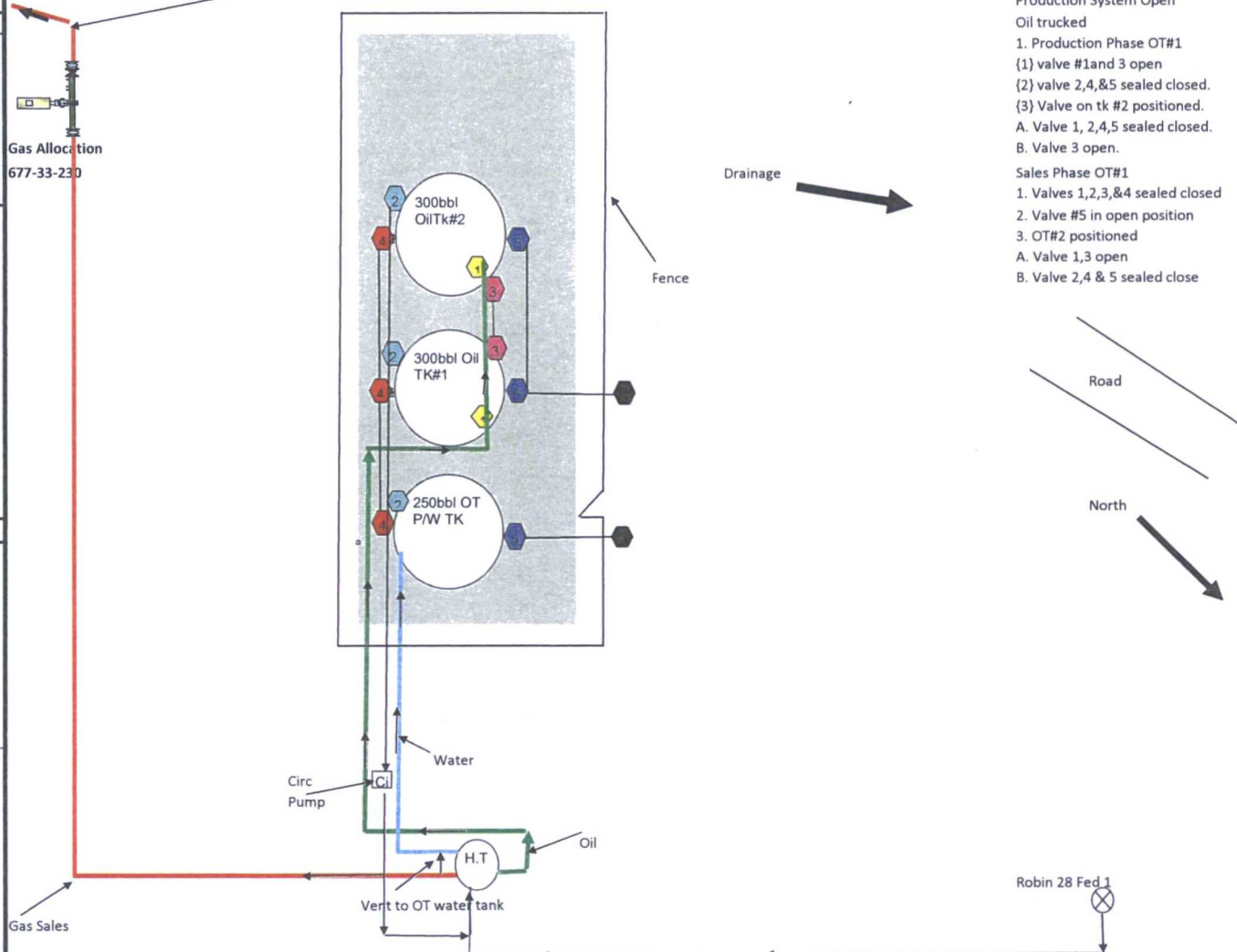
(A)

M

(c)

B. Valve 2,4 & 5 sealed close

North



Federal M 1
NW/4 SW/4, S27, T18S, R33E
1980' FSL 990' FWL
Lea County, New Mexico
API #30-015-35063 NMNM96782

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:


A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 
- (2) Valve 3 sealed closed. 
- (3) Valve 4 sealed closed. 
- (4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line
if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

- Valve #1: Production Line 
- Valve #2: Test or Roll line 
- Valve #3: Equilizer Line 
- Valve #4: Circ./Drain Line 
- Valve #5: Sles Line 
- Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

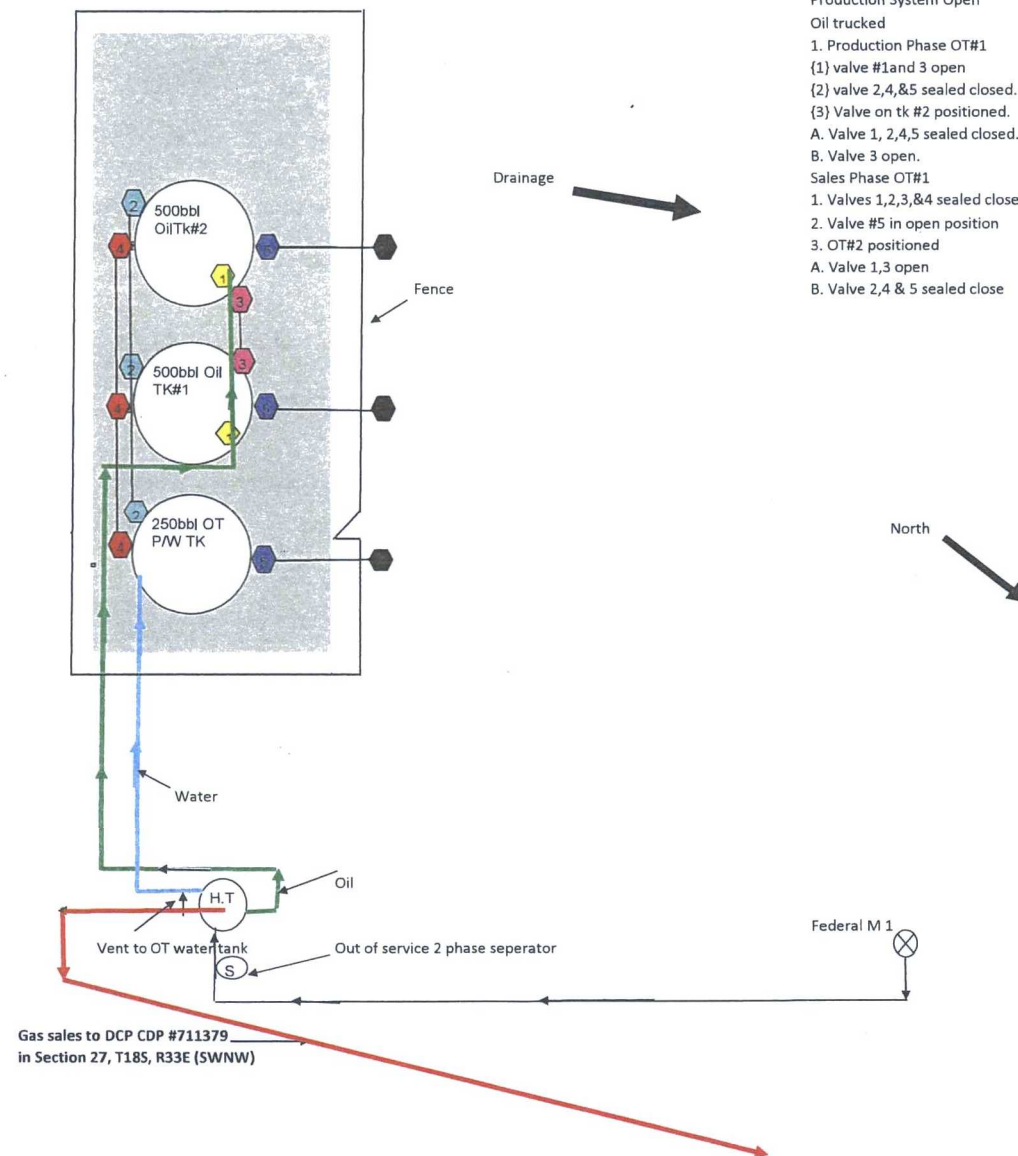
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 06:00 PM

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Run Date: 05/11/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

320.000

NMNM-- - 096782

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 096782

Name & Address			Int Rel	% Interest
B A LINGARD & CO INC	2416 ELLA LEE LN	HOUSTON TX 77019	OPERATING RIGHTS	0.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 797101810	LESSEE	100.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
EARNEST PRODUCING CORP	310 W WALL #802 CENTURY PLZ	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
FASKEN ACQUISITION 95-1 LTD	6101 HOLIDAY HILL RD	MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000
FONAY OIL & GAS LLC	5333 N BAGGETT ST	HOBBS NM 882429703	OPERATING RIGHTS	0.000000000
LYNX PETRO CONSULTANTS INC	PO BOX 1708	HOBBS NM 882411708	OPERATING RIGHTS	0.000000000
PANGAEA CORP	3606 MEADOWRIDGE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
ROBERT L BAYLESS PROD LLC	621 17TH ST #2300	DENVER CO 80293	OPERATING RIGHTS	0.000000000
TRAVCO RESOURCES LLC	PO BOX 1708	HOBBS NM 88241	OPERATING RIGHTS	0.000000000
TRINITY ENERGY ASSOC INC	152 W 57TH ST CARNEGIE HALL	NEW YORK NY 10019	OPERATING RIGHTS	0.000000000
WATSON OIL & GAS LLC	1501 N GRIMES ST	HOBBS NM 882403719	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 096782

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0330E	027	ALIQ	52;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 096782

Act Date	Code	Action	Action Remark	Pending Office
06/01/1947	124	APLN RECD		
06/01/1947	496	FUND CODE	05;145003	
06/01/1947	530	RLTY RATE - 12 1/2%		
06/01/1947	868	EFFECTIVE DATE		
09/08/1956	650	HELD BY PROD - ACTUAL		
03/04/1957	315	RENTAL RATE DET/ADJ	\$1.00;	
06/01/1995	209	CASE CREATED BY SEGR	OUT OF NMLC064944;	
04/18/1996	974	AUTOMATED RECORD VERIF	AR	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
11/22/1996	963	CASE MICROFILMED/SCANNED		
02/02/1998	932	TRF OPER RGTS FILED	JM HUBER/FASKEN ACQ	
03/09/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;	
03/09/1998	974	AUTOMATED RECORD VERIF	LR	
05/17/1999	932	TRF OPER RGTS FILED	BURLINGTON/LYNX PETRO	
06/22/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;	
06/22/1999	974	AUTOMATED RECORD VERIF	ANN	
12/27/1999	932	TRF OPER RGTS FILED	EARNEST PROD/PANGAEA	
05/02/2000	933	TRF OPER RGTS APPROVED	01/01/00;	
05/02/2000	974	AUTOMATED RECORD VERIF	LR	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
09/07/2000	269	ASGN DENIED	BURLINGTON/EOG RES	
09/07/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
09/07/2000	974	AUTOMATED RECORD VERIF	MV/MV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 06:03 PM

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Run Date: 05/11/2017

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
1,480.000

Serial Number
NMNM-- - 096781

Serial Number: NMNM-- - 096781

Name & Address			Int Rel	% Interest
B A LINGARD & CO INC	2416 ELLA LEE LN	HOUSTON TX 77019	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	OPERATING RIGHTS	0.000000000
FONAY OIL & GAS LLC	5333 N BAGGETT ST	HOBBS NM 882429703	OPERATING RIGHTS	0.000000000
LYNX PETRO CONSULTANTS INC	PO BOX 1708	HOBBS NM 882411708	OPERATING RIGHTS	0.000000000
PANGAEA CORP	3606 MEADOWRIDGE	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
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WATSON OIL & GAS LLC	1501 N GRIMES ST	HOBBS NM 882403719	OPERATING RIGHTS	0.000000000

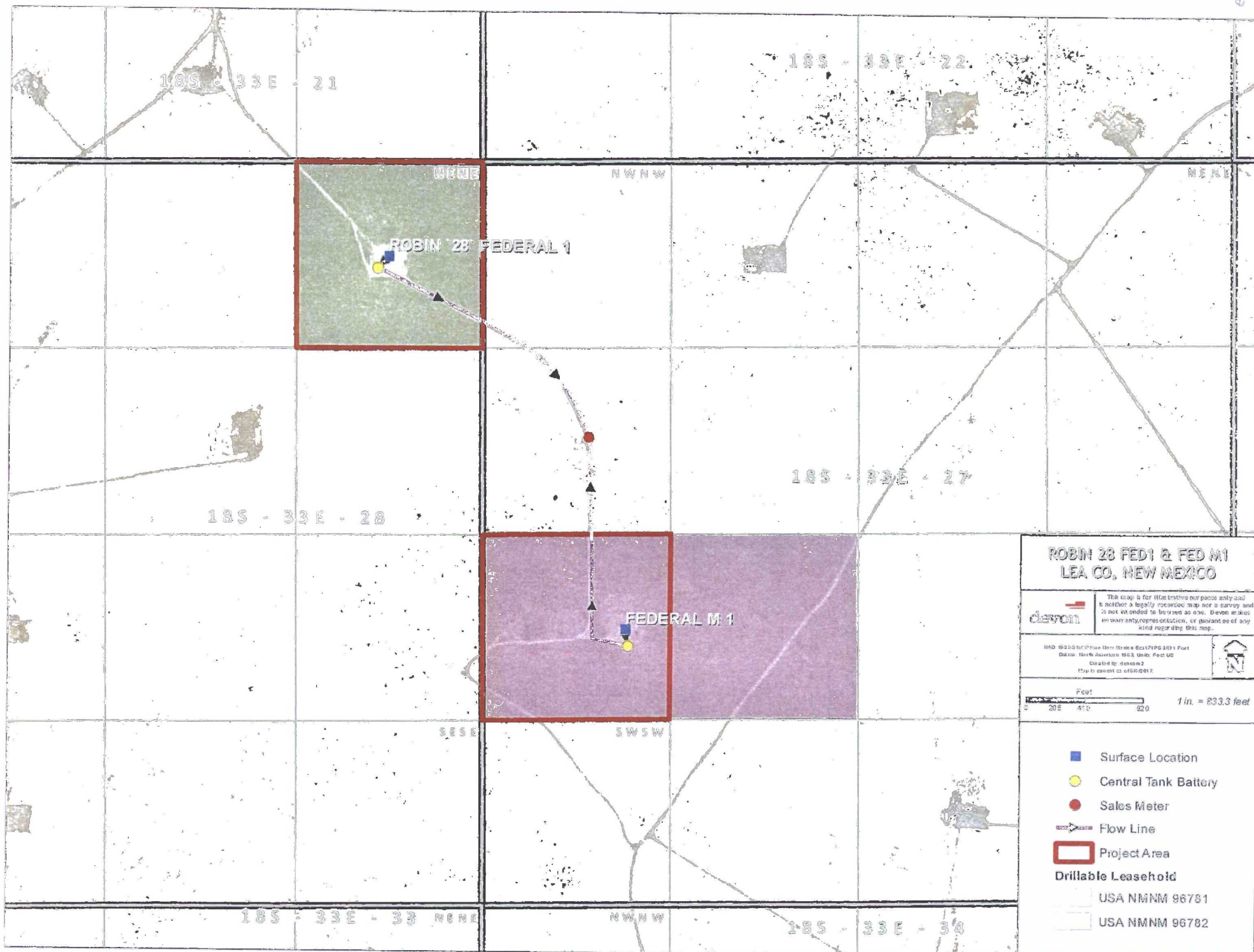
Serial Number: NMNM-- - 096781

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0330E	008	ALIQ	SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0330E	017	ALIQ	NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0330E	021	ALIQ	N2S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0330E	022	ALIQ	SENW,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0330E	027	ALIQ	N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0180S	0330E	028	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 096781

Act Date	Code	Action	Action Remark	Pending Office
02/01/1950	124	APLN RECD		
02/01/1950	496	FUND CODE	05;145003	
02/01/1950	530	RLTY RATE - 12 1/2%		
02/01/1950	868	EFFECTIVE DATE		
09/08/1956	650	HELD BY PROD - ACTUAL		
06/01/1995	209	CASE CREATED BY SEGR	OUT OF NMNM0997;	
04/17/1996	974	AUTOMATED RECORD VERIF		AR
05/14/1996	600	RECORDS NOTED		
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
11/22/1996	963	CASE MICROFILMED/SCANNED		
02/01/1998	621	RLTY RED-STRIPPER WELL	11.7%/A/	
03/01/1999	621	RLTY RED-STRIPPER WELL	7.7%/2/	
05/17/1999	932	TRF OPER RGTS FILED	BURLINGTON/LYNX PETRO	
06/22/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;	
06/22/1999	974	AUTOMATED RECORD VERIF	ANN	
12/27/1999	932	TRF OPER RGTS FILED	EARNEST PROD/PANGAEA	
04/01/2000	621	RLTY RED-STRIPPER WELL	4.5%/3/	
05/02/2000	933	TRF OPER RGTS APPROVED	EFF 01/01/00;	
05/02/2000	974	AUTOMATED RECORD VERIF	LR	
01/29/2001	140	ASGN FILED	BURLINGTON/EOG RES	
01/29/2001	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	

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NMNM
061604

020

021

022

NMNM 0004591

NMLC 0003645

NMLC
0069276

Robin 28 Federal 1

NMNM
067994

DCP CDP
#741379

023

025

027

NMNM 096781

NMLC
0069276

NMNM 096782

Federal M 1

032

033

NMNM 0001177A

034

NMNM
061604

020

021

022 NMNM 0004591

NMLC 0063645

NMLC
0069276

NMNM
067994

029

Robin 28 Federal 1

DCP CDP
#711379

028

027

NMNM 096781

NMNM 096782

NMLC
0069276

Federal M 1

032

033

NMNM 0001177A

034

[illegible]

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Federal M #1, 3002521893 & Robin 28 Federal #1, 3002535844

Devon Energy Production Company
August 7, 2017

**Condition of Approval
Surface Pool Commingling and off lease measurement and sales of gas**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.