

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
AUG 14 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 342
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter A : 82 feet from the NORTH line and 1186 feet from the EAST line
 Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT REPAIR <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. IS REQUESTING TO REPAIR WELL. THE INJECTION WELL WAS SHUT IN AFTER BUILDING UP PRESSURE ON THE PRODUCTION CASING ANNULUS. THE PROPOSED REPAIR IS TO PULL THE EXISTING INJECTION EQUIPMENT, RUN A NEW PACKER TO ~4,305', AND TO RETURN THE WELL TO INJECTION AFTER PASSING A MIT.

PLEASE FIND ATTACHED WELLBORE DIAGRAM.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/10/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 8/21/2017
 Conditions of Approval (if any):

WELLBORE DIAGRAM

Created: 11/9/2007 By: NGC
 Updated: _____ By: _____
 Lease: Central Vacuum Unit Well No.: 342 Field: Vacuum Grayburg San Andres
 Surface Location: 82' FNL 1186' FEL Unit Ltr: A Sec: 36 TSHP/Range: 17S 34E
 Bottomhole Location: _____ Unit Ltr: _____ Sec: _____ TSHP/Range: _____
 County: Lea St: NM St Lease: _____ API: 30-025-38002 Cost Center: _____
 Current Status: Injector Elevation: 3995 GR,DF,KB TEPI: _____
 Directions to Wellsite: _____ MVP: _____

Surface Csg.

Size: 11 3/4"
 Wt.: 42#
 Set @: 431'
 Sxs cmt: 385
 Circ: yes
 TOC: _____
 Hole Size: 14 3/4"

Intermediate Csg.

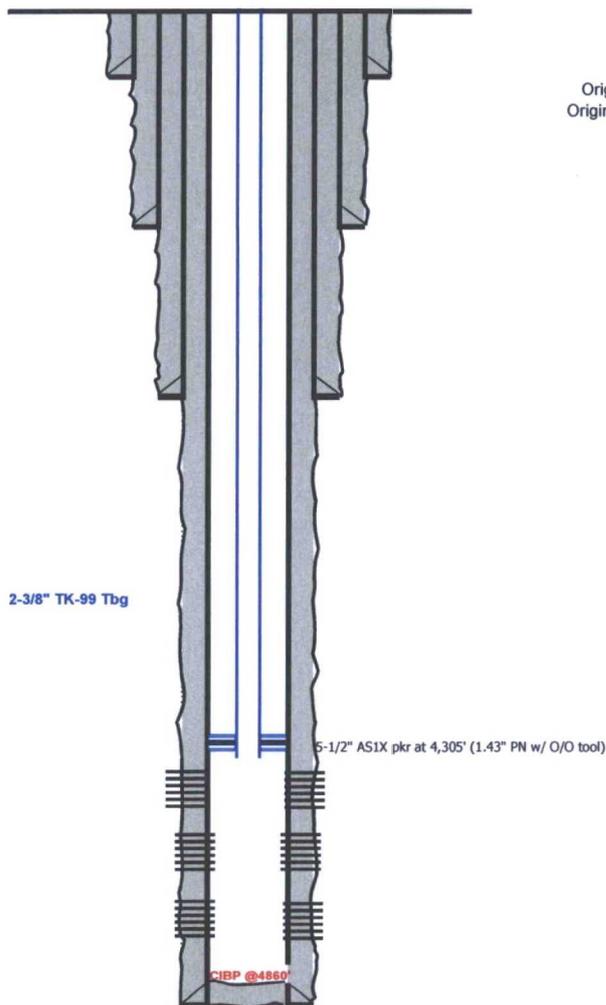
Size: 8 5/8"
 Wt.: 24#
 Set @: 2834'
 Sxs Cmt: 1200
 Circ: no
 TOC: _____
 Hole Size: 11"
 DV Tool: _____

Production Csg.

Size: 5 1/2"
 Wt.: 15.5#
 Set @: 5200'
 Sxs Cmt: 1295
 Circ: yes
 TOC: _____
 Hole Size: 7 7/8"

Perforations:

4334-4593'
4618-4660'
4672-4705'
4717-4742'
4770-4778'
 Grayburg San Andres



KB Elev: 4,008
 DF Elev: 4,007
 GL Elev: 3,995
 Original Spud Date: 9/12/2006
 Original Compl. Date: 12/15/2006
 KB: 4,008

TD 5,204 ft
 PBTD 4,820 ft