

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 02 2017

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ		5. Lease Serial No. NMLC032096A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator APACHE CORPORATION		7. Unit or CA Agreement Name and No. NMNM120042X	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 185	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		9. API Well No. 30-025-42493	
3a. Phone No. (include area code) Ph: 432-818-1062		10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 695FSL 1760FEL At top prod interval reported below SWSE 695FSL 1760FEL At total depth SWSE 695FSL 1760FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer	
14. Date Spudded 02/27/2017		15. Date T.D. Reached 03/06/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/23/2017		17. Elevations (DF, KB, RT, GL)* 3503 GL	
18. Total Depth: MD 6945 TVD		19. Plug Back T.D.: MD 6934 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RBGR/CCL/DLL/DSNSDSGR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1393		575		0	
7.875	5.500 L-80	17.0	0	6942		1350		1390	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6569	6548						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6619	6752	6619 TO 6752	3.130	154	INJECTING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6619 TO 6752	10,000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371049 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

07/19/17

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1276	2518	LIMESTONE, SALT W	RUSTLER	1276
TANSILL	2518	2658	DOLOMITE O/G/W	TANSILL	2518
YATES	2658	2900	SANDSTONE O/G/W	YATES	2658
SEVEN RIVERS	2900	3445	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2900
QUEEN	3445	3559	DOLOMITE O/G/W	QUEEN	3445
PENROSE	3559	3724	SILT	PENROSE	3559
GRAYBURG	3724	3961	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3724
SAN ANDRES	3961	5195	DOLOMITE O/G/W	SAN ANDRES	3961

32. Additional remarks (include plugging procedure):

GLORIETA 5195 5269 DOLOMITE O/G/W GLORIETA 5195
 PADDOCK 5269 5712 LIMESTONE O/G/W PADDOCK 5269
 BLINBRY 5712 6200 LIMESTONE O/G/W BLINBRY 5712
 TUBB 6200 6524 LIMESTONE, DOLO, SILT O/G/W TUBB 6200
 DRINKARD 6524 6820 LIMESTONE, DOLOMITE O/G/W DRINKARD 6524
 ABO 6820 6945 LIMESTONE O/G/W ABO 6820

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #371049 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #371049 that would not fit on the form

32. Additional remarks, continued

RR 3/8/2017