

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 13 2017

RECEIVED

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 08/18/2017
⁴ API Number 30 - 025-42409	⁵ Pool Name RED HILLS; UPPER BONE SPRING SHALE	⁶ Pool Code 97900
⁷ Property Code 314178	HAWK 35 FEDERAL	⁹ Well Number 6H

II. ¹⁰ Surface Location

UL or lot no. C	Section 35	Township 24S	Range 33E	Lot Idn	Feet from the 500'	North/South NORTH	Feet from the 2360'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. C	Section 26	Township 24S	Range 33E	Lot Idn	Feet from the 157'	North/South NORTH	Feet from the 2396'	East/West line EAST	County LEA
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¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 08/18/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGM RESOURCES	OIL
36785	DCP MIDSTREAM	GAS
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS

IV. Well Completion Data

²¹ Spud Date 05/21/2017	²² Ready Date 08/18/2017	²³ TD 14,784'	²⁴ PBDT 14602'	²⁵ Perforations 9720-14602'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1361'	1060 SXS CL C/CIRC		
12 1/4"	9 5/8"	5120'	1163 SXS CL C/CIRC		
8 3/4"	5 1/2"	14784'	2065 SXS CL H/C ETOC 862'		
	2.875"	9470'			

V. Well Test Data

³¹ Date New Oil 08/18/2017	³² Gas Delivery Date 08/18/2017	³³ Test Date 08/27/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 252	³⁶ Csg. Pressure 1260
³⁷ Choke Size	³⁸ Oil 831 BOPD	³⁹ Water 2940 BWPD	⁴⁰ Gas 1136 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>[Signature]</i>	
Title: Regulatory Analyst		Title: Petroleum Engineer	
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: <i>09/20/17</i>	
Date: 09/08/2017	Phone: 432-686-3658		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 13 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM19858	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INC		7. Unit or CA Agreement Name and No.	
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		8. Lease Name and Well No. HAWK 35 FEDERAL 6H	
3. Address PO BOX 2267 MIDLAND, TX 79702		9. API Well No. 30-025-42407	
3a. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool, or Exploratory RED HILLS; UP BS SHALE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T24S R33E Mer At surface NWNE 500FNL 2360FEL 32.179841 N Lat, 103.541733 W Lon Sec 26 T24S R33E Mer At top prod interval reported below SWSE 61FSL 2371FEL 32.181383 N Lat, 103.541760 W Lon Sec 26 T24S R33E Mer At total depth NENW 157FNL 2396FEL 32.195292 N Lat, 103.541855 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T24S R33E Mer	
14. Date Spudded 05/21/2017		12. County or Parish LEA	
15. Date T.D. Reached 06/29/2017		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/18/2017		17. Elevations (DF, KB, RT, GL)* 3517 GL	
18. Total Depth: MD 14784 TVD 9434		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 14602 TVD 9442		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1361		1060		0	
12.250	9.625 J-55	40.7	0	5120		1163		0	
8.750	5.500 HCP-110	17.0	0	14784		2065		862	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9470							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9720	14602	9720 TO 14602	3.130	1324	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9720 TO 14602	FRAC W/11,777,000 LBS PROPPANT;202,109 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2017	08/27/2017	24	→	831.0	1136.0	2940.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	252	1260.0	→				1366	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #388041 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1210				
T/SALT	1460				
B/SALT	4962				
BRUSHY CANYON	7760				
1ST BONE SPRING LM	9260				

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #388041 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 09/08/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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