


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 200 South St. Francis Dr. Santa Fe, NM 87505 SEP 13 2017			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-43815					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name BRASWELL 16 STATE					
		6. Well Number: 704H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat WC-025 G09 S263327G;UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	16	26S	33E		269	
BH:	N	16	26S	33E		219	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
07/10/2017	07/21/2017	07/24/2017		09/02/2017		3279' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
MD 16,832' TVD 12,142'		MD 16,711' TVD 12,133'		YES		None	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"	40# J-55	1,017'		14 3/4"	805 CI C/SURF		
7 5/8"	29.7# ECP-110	11,487'		9 7/8"	3975 CL C & H/CIRC		
5 1/2"	20# ECP-110	16,822'		6 3/4"	520 CL H/ETOC 10,487'		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 12,492-16,711' 3 1/8" 1200 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,492-16,711' Frac w/8,693,621 lbs proppant; 141,106 bbls load fld			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
09/02/2017		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
09/07/2017	24	52		1388	3488	5576	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	1368					47	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Kay Maddox		Regulatory Analyst		09/11/17	
E-mail Address kay_maddox@eogresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	835'	T. Canyon	Brushy 7700'	T. Ojo Alamo	T. Penn A"	
T. Salt		1175'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4800'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1st BS Sand 10,015'		T. Entrada		
T. Wolfcamp 12,065'			T. 2nd BS Sand 10,585'		T. Wingate		
T. Penn			T. 3rd BS Sand 11,595		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology