

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 184 ✓9. API Well No.
30-025-4380410. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH

11. County or Parish, State

LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

APACHE CORPORATION

Contact: REESA FISHER

E-Mail: Reesa.Fisher@apachecorp.com

3a. Address

303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T21S R37E NESW 1820FSL 2300FWL /

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache completed this well, as follows: RR 5/23/2017 (WFX-)

6/07/2017 MIRUSU Tag & DO DV Tool @ 5332'; circ well clean.

6/08/2017 Tag cement @ 6884'; DO cmt to 6904'; circ well clean.

6/09/2017 Log - TOC @ Surface.

6/10/2017 Perf Drinkard @ 6655'-6771' w/2 SPF, 168 shots.

Acidize Drinkard w/10,000 gal 15% HCL NEFE acid.

6/11/2017 POOH w/pkr, WO Injection Packer.

6/15/2017 RIH w/IPC 2-3/8" 4.8# J-55 tbg; EOT @ 6613'. Pkr set @ 6593'.

6/21/2017 Ran OCD witnessed MIT; chart attached. Ready to inject, pending injection Order.

WO Injection Order

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385142 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 ()

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

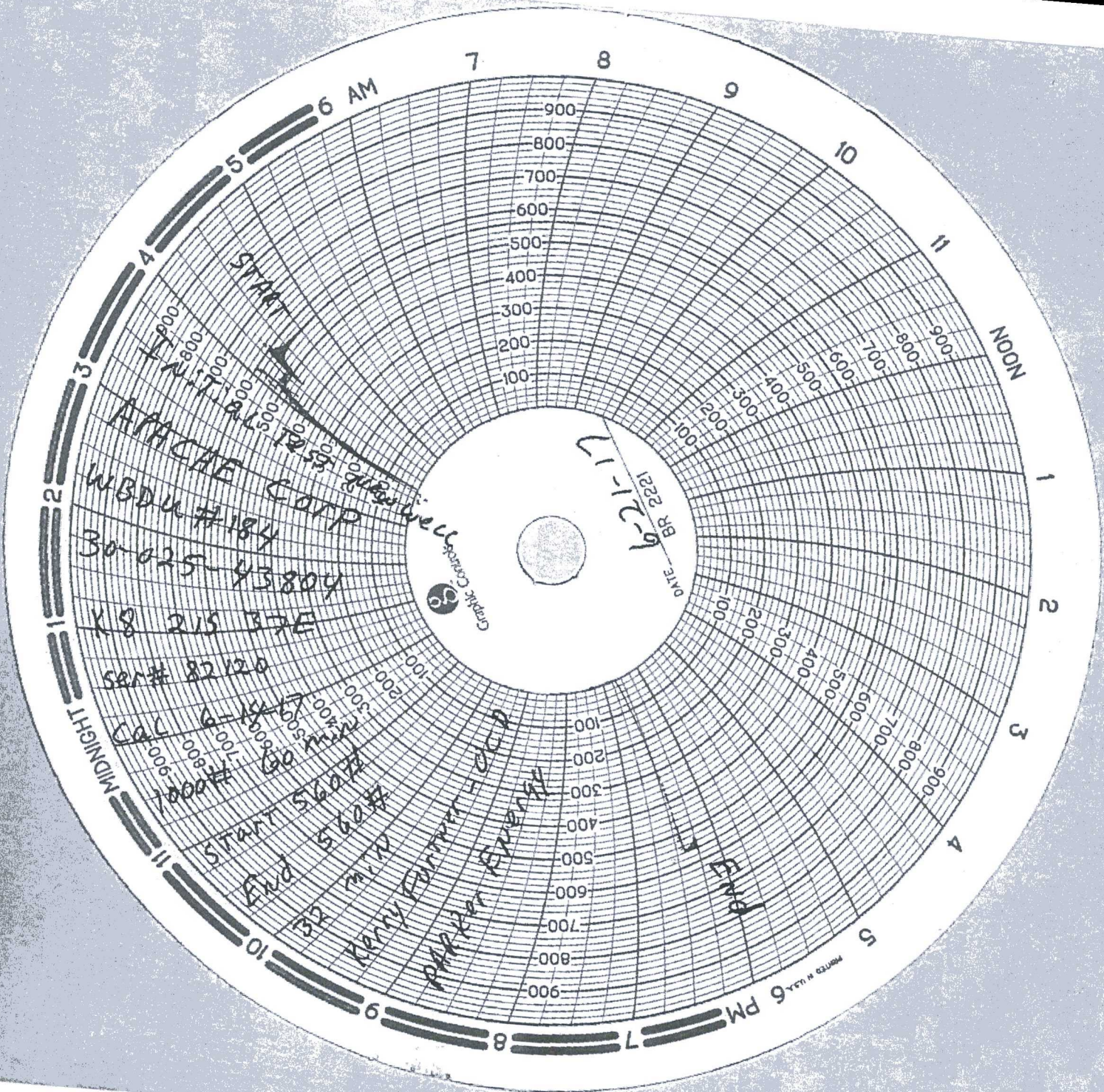
Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



START
APACHE CORP
WBDU #184
30-025-43804
K8 215 37E
SER# 82120

CAL 6-14-67
60 min
1000#
START 560#
END 560#
32 m.w.
Karry Furman - OCP
Parker Energy

11-12-6
BR 2221
DATE

END

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name APACHE CORP		API Number 30-025-43804-0000	
Property Name WBDU		Well No. 184	

7. Surface Location

UL - Lot K	Section 8	Township 21-S	Range 37-E	Feet from 1820	N/S Line S	Feet From 2300	E/W Line W	County LEA
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Well Status

TA'D Well YES (NO)	SHUT-IN YES (NO)	INJECTOR (INJ) SWD	PRODUCER OIL GAS	DATE 6-21-17
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT INS
Puff	Y/N	Y/N	Y/N	(Y/N)	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WIR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	(Y/N)	Y/N	Y/N	(Y/N)	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: 6-21-17	Phone:		
Witness: KERRY FORTNER-OCD 575-399-3221			