

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM40456
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TAMMY R LINK Email: tlink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-623-6601 Ext: 2465	8. Well Name and No. CHEVRON 12 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E Mer NMP NENW 330FNL 1980FWL		9. API Well No. 30-025-29747
		10. Field and Pool or Exploratory Area YOUNG; BONE SPRING NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

SEE ATTACHED: CURRENT WELLBORE DIAGRAM.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #377412 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/01/2017 ()	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/30/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

Wellbore Status as of : Current

Spud: 8/25/1986

TD: 9/13/1986 9200'

Completed: 9/26/1986

Current PBTD: 7/14/2001 9089'

Surface Casing:

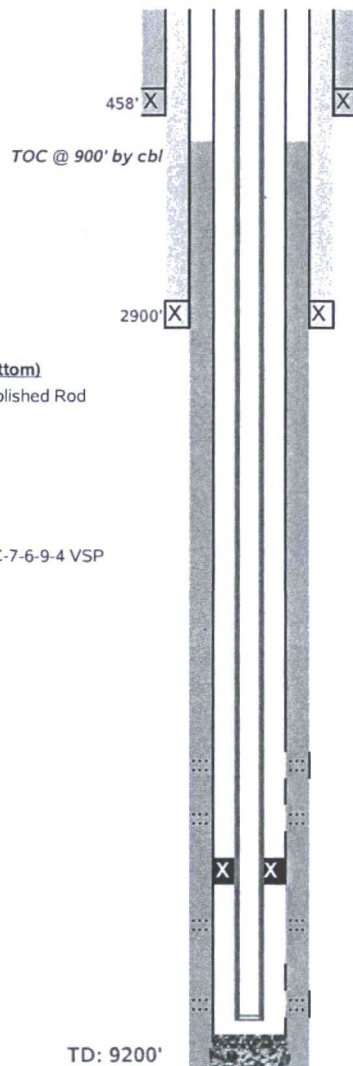
13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'



Rod String (Top to Bottom)

1-1/4" w/ 1-1/2" Liner Polished Rod
4' Pony
96-7/8" rods
231-3/4" rods
32-7/8" rods
on/off tool
HF pump-20-125-RHBC-7-6-9-4 VSP
12' x 1" Gas Anchor

Tubing String (Top to Bottom)

270 jts 2 3/8" J55 4#/ft tbg to 8,641'
On/off tool 2.312" x Profile Nipple to 8,643'
460 Hornet Packer Mech Bottom X-Over ID 1.998" OD @ 8,562'
12 jts 2 3/8" J55 4#/ft tbg to 9,033'
Seat Nipple @ 9,034'
Sand Screen to 9,058'
3 jts 2 3/8" J55 4#/ft tbg to 9,155'
Bull Plug (End of Tubing) @ 9,155'

4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

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9/23/86 2. Perf 8443-68' w/2 spf; acdz w/500 gals 20%

50

460 Hornet Packer Mech Bottom X-Over ID 1.998" OD @ 8,562'

9/19/86 1. Perf 8617-28' w/2 spf; acdz w/3000 gals 20%---squeezed 9/23/2986

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3/13/17 4. perf 9,008' - 9,014' 2 spf acidized