

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42103
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT
4. Well Location Unit Letter M : 766 feet from the SOUTH line and 395 feet from the WEST line Section 27 Township 17S Range 35E NMPM County LEA		8. Well Number 123H
		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PLACE THIS WELLBORE IN TA STATE PER ATTACHED PROCEDURE. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/25/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Makya Brown TITLE AO/II DATE 9/27/2017

Conditions of Approval (if any):

NO PROD REPORTED - 2 MONTHS

VGEU 12-03H
API #30-025-42103
TA STATUS

Project Scope

Justification and Background:

- TA wellbore for future recompletion potential in the Paddock.

Perforations

Type	Formation	Top	Bottom
Perforations	Paddock	~6,050'	~6,050'
PBTD (MD)	7623' Inflatable Pkr & foam cmt		
TD (MD)	9,000'		

Well Service Procedure:

1. MIRU Well Service Unit.
 - a. Kill well if necessary.
2. NU Wellhead. ND and function test BOPE.
3. PU and RIH with RBP on 2-7/8" workstring.
4. Set RBP @ 4650'.
 - a. Note: Setting RBP above kickoff point to increase likelihood of retrieval.
5. Load and test to 560 PSI.
6. TOOH with workstring pending good test.
 - a. Notify NMOCD to witness official test.
7. NU BOPE. ND wellhead. RDMO.
8. Perform NMOCD witnessed MIT.
 - a. 560 PSI for 35 min.
9. RDMO

Proposed Rod and Tubing Configuration

VACUUM GLORIETA EAST UNIT 12-03H

HORIZONTAL - Original Hole, 9/21/2017 12:56:29 PM			Tubing Description					Set Depth (ftKB)		
D (ft KB)	Vertical schematic (actual)	Vertical schematic (proposed)	Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
14.5	3-3; Casing Hanger (Fluted); 9 5/8; 8.921; 14.5; 1.93									
14.5	4-3; Casing Hanger; 7; 6.366; 14.5; 2.00									
16.5	4-4; Casing Pup Joint; 7; 6.366; 16.5; 3.30									
16.4	3-4; Casing Pup Joint; 9 5/8; 8.921; 16.4; 3.49									
14.5	2-1; Conductor Pipe; 16; 15.250; 14.5; 42.50									
19.8	4-5; Casing Joints; 7; 6.366; 19.8; 1,528.09									
19.9	3-5; Casing Joints; 9 5/8; 8.921; 19.9; 1,576.71									
6.366	4-6; Casing Pup Joint; 7; 6.366; 1,547.9; 6.77									
16.16	4-7; External Casing Packer; 7; 6.366; 1,554.7; 16.16									
1.25	3-6; Float Collar; 9 5/8; 8.921; 1,596.6; 1.25	Retrievable Bridge Plug; 7; 4,650.0-4,653.0								
40.86	3-7; Casing Joints; 9 5/8; 8.921; 1,597.9; 40.86									
1,638.7	3-8; Float Shoe; 9 5/8; 8.921; 1,638.7; 1.25									
1,570.8	4-8; Casing Joints; 7; 6.366; 1,570.8; 3,409.27									
4,980.1	4-9; Marker Joint; 7; 6.366; 4,980.1; 21.42									
5,001.5	4-10; Casing Joints; 7; 6.366; 5,001.5; 1,662.40									
6,663.9	4-11; Float Collar; 7; 6.366; 6,663.9; 1.25									
6,665.2	4-12; Casing Joints; 7; 6.366; 6,665.2; 38.07									
6,703.3	4-13; Float Shoe; 7; 6.366; 6,703.3; 1.25									
7,623.0-7,633.0	Bridge Plug - Permanent; 6; 7,623.0-7,633.0									
7,633.0-9,000.0	Foam Cement (25% N2); 6; 7,633.0-9,000.0									
			Rod Description					Set Depth (ftKB)		
Jts	Item Des	OD (in)	API Grade	Len (ft)	Btm (ftKB)					

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