

Project: Lea County, NM (NAD-83)
 Site: Thistle Unit Sec 22-27 Trac Pad
 Well: Thistle Unit 110H
 Wellbore: OH
 Design: Plan #2

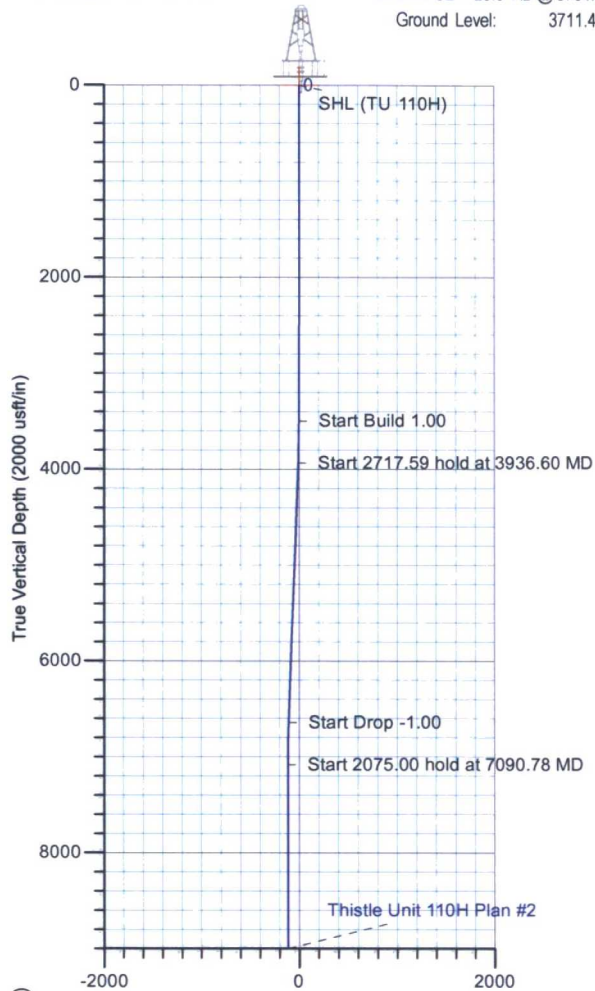
3711.4' GE +23.5' KB @ 3734.90usft
 Ground Level: 3711.40



Azimuths to Grid North
 True North: -0.41°
 Magnetic North: 6.42°
Magnetic Field
 Strength: 48166.5nT
 Dip Angle: 60.12°
 Date: 9/19/2017
 Model: HDGM

PROJECT DETAILS: Lea County, NM (NAD-83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

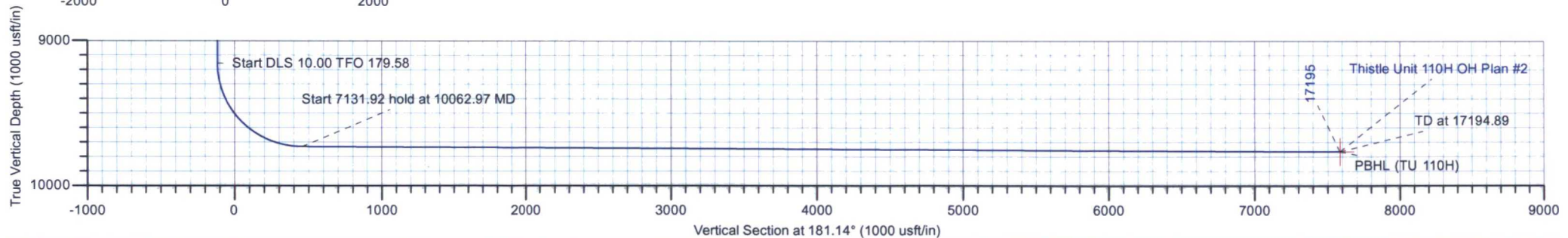
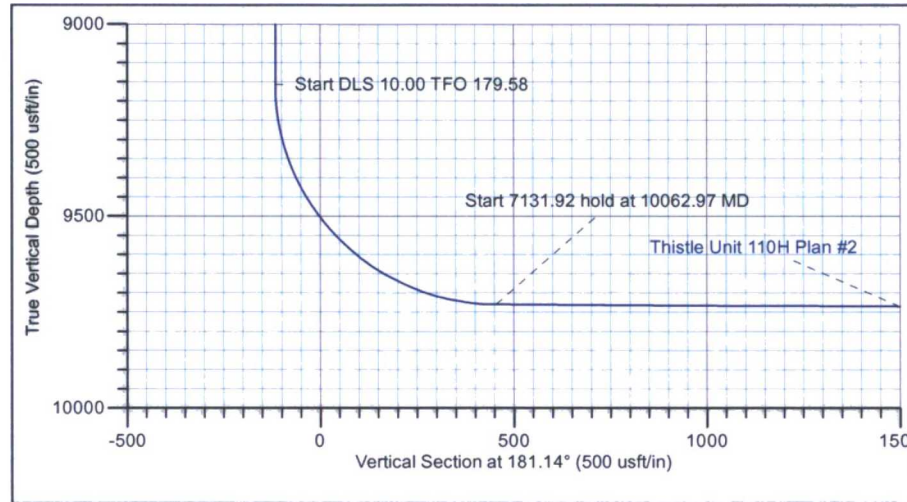


SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | V Sect | Annotation |
|----------|-------|--------|---------|----------|---------|-------|--------|---------|-----------------------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3500.00 | 0.00 | 0.00 | 3500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Start Build 1.00 |
| 3936.60 | 4.37 | 299.98 | 3936.17 | 8.31 | -14.40 | 1.00 | 299.98 | -8.02 | Start 2717.59 hold at 3936.60 MD |
| 6654.19 | 4.37 | 299.98 | 6645.88 | 111.69 | -193.60 | 0.00 | 0.00 | -107.80 | Start Drop -1.00 |
| 7090.78 | 0.00 | 0.00 | 7082.05 | 120.00 | -208.00 | 1.00 | 180.00 | -115.82 | Start 2075.00 hold at 7090.78 MD |
| 9165.78 | 0.00 | 0.00 | 9157.05 | 120.00 | -208.00 | 0.00 | 0.00 | -115.82 | Start DLS 10.00 TFO 179.58 |
| 10062.97 | 89.72 | 179.58 | 9730.00 | -450.13 | -203.81 | 10.00 | 179.58 | 454.11 | Start 7131.92 hold at 10062.97 MD |
| 17194.89 | 89.72 | 179.58 | 9765.00 | -7581.77 | -151.43 | 0.00 | 0.00 | 7583.28 | TD at 17194.89 |

DESIGN TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Latitude | Longitude |
|----------------|---------|----------|---------|-------------------|--------------------|
| PBHL (TU 110H) | 9765.00 | -7581.77 | -151.43 | 32° 16' 32.5662 N | 103° 33' 54.3210 W |
| SHL (TU 110H) | 0.00 | 0.00 | 0.00 | 32° 17' 47.5777 N | 103° 33' 51.9242 W |



Devon Energy

Project: Lea County, NM (NAD-83)
 Site: Thistle Unit Sec 22-27 Trac Pad
 Well: Thistle Unit 110H
 Wellbore: OH
 Design: Plan #2



Azimuths to Grid North
 True North: -0.41°
 Magnetic North: 6.42°
 Magnetic Field
 Strength: 48166.5snT
 Dip Angle: 60.12°
 Date: 9/19/2017
 Model: HDGM



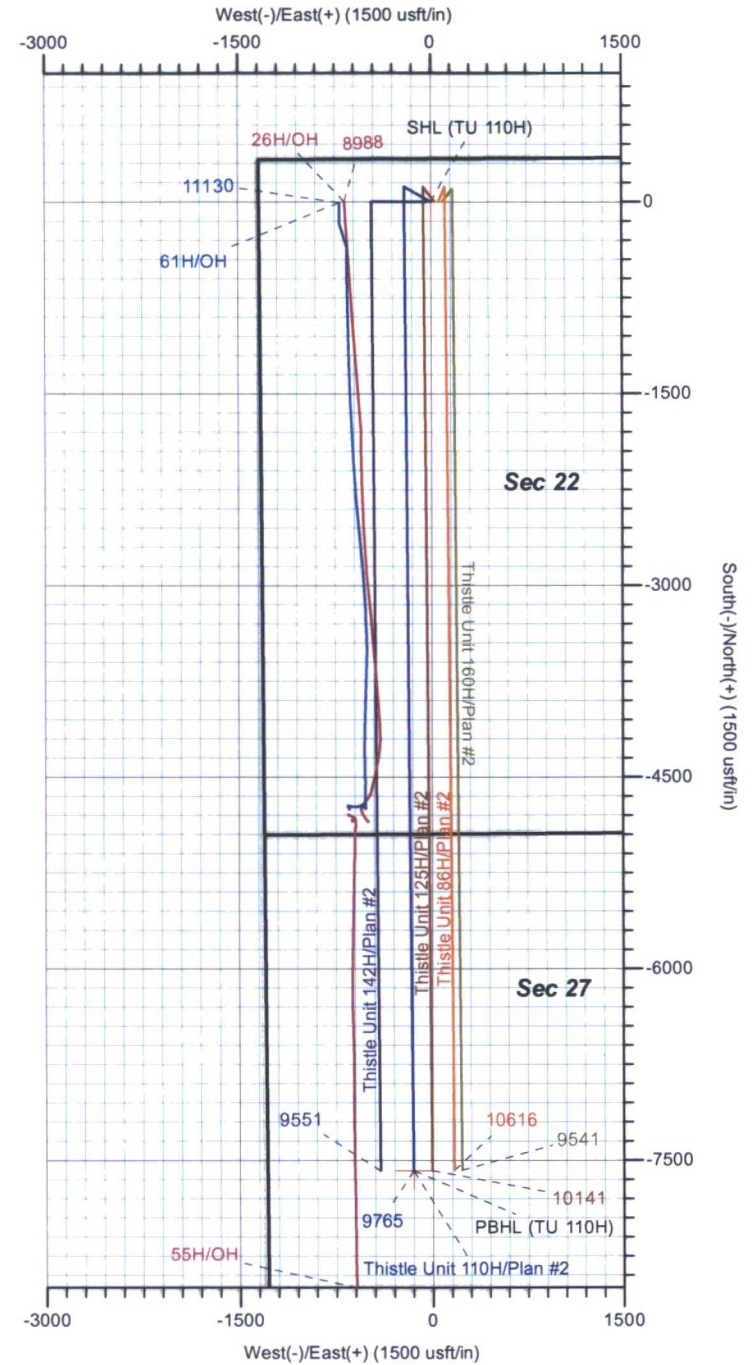
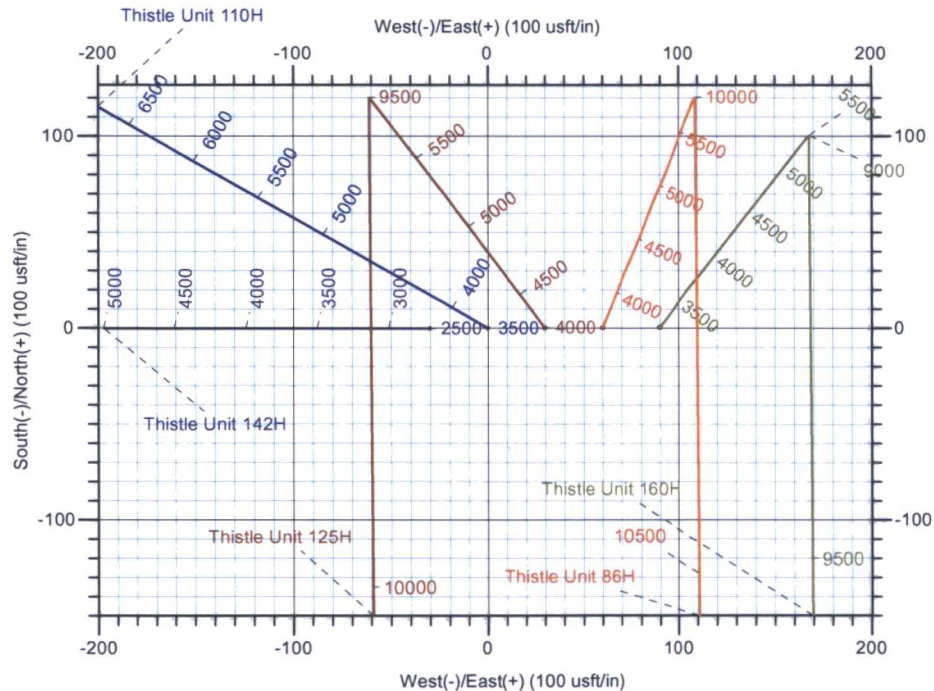
PROJECT DETAILS: Lea County, NM (NAD-83)
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect | Target |
|----------|-------|--------|---------|----------|---------|-------|--------|---------|----------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3500.00 | 0.00 | 0.00 | 3500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3936.60 | 4.37 | 299.98 | 3936.17 | 8.31 | -14.40 | 1.00 | 299.98 | -8.02 | |
| 6654.19 | 4.37 | 299.98 | 6645.88 | 111.69 | -193.60 | 0.00 | 0.00 | -107.80 | |
| 7090.78 | 0.00 | 0.00 | 7082.05 | 120.00 | -208.00 | 1.00 | 180.00 | -115.82 | |
| 9165.78 | 0.00 | 0.00 | 9157.05 | 120.00 | -208.00 | 0.00 | 0.00 | -115.82 | |
| 10062.97 | 89.72 | 179.58 | 9730.00 | -450.13 | -203.81 | 10.00 | 179.58 | 454.11 | |
| 17194.89 | 89.72 | 179.58 | 9765.00 | -7581.77 | -151.43 | 0.00 | 0.00 | 7583.28 | PBHL (TU 110H) |

DESIGN TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
|----------------|---------|----------|---------|-----------|-----------|-------------------|--------------------|
| PBHL (TU 110H) | 9765.00 | -7581.77 | -151.43 | 464887.29 | 778771.71 | 32° 16' 32.5662 N | 103° 33' 54.3210 W |
| SHL (TU 110H) | 0.00 | 0.00 | 0.00 | 472469.06 | 778923.14 | 32° 17' 47.5777 N | 103° 33' 51.9242 W |



LEAM DRILLING SYSTEMS LLC
 2010 East Davis, Conroe, Texas 77301

Plan: Plan #2 (Thistle Unit 110H/OH)
 Thistle Unit Sec 22-27 Trac Pad
 Created By: Dustin Ault
 Date: 12:10, September 20 2017

Devon Energy

Lea County, NM (NAD-83)

Thistle Unit Sec 22-27 Trac Pad

Thistle Unit 110H

OH

Plan: Plan #2

Standard Planning Report

20 September, 2017

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

| | | | |
|--------------------|---------------------------|----------------------|----------------|
| Project | Lea County, NM (NAD-83) | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | New Mexico Eastern Zone | | |

| | | | | | |
|------------------------------|---------------------------------|---------------------|-----------------|--------------------------|-------------------|
| Site | Thistle Unit Sec 22-27 Trac Pad | | | | |
| Site Position: | | Northing: | 472,548.43 usft | Latitude: | 32° 17' 48.4331 N |
| From: | Map | Easting: | 777,932.69 usft | Longitude: | 103° 34' 3.4563 W |
| Position Uncertainty: | 0.00 usft | Slot Radius: | 13-3/16 " | Grid Convergence: | 0.41 ° |

| | | | | | | |
|-----------------------------|-------------------|-------------|----------------------------|-----------------|----------------------|--------------------|
| Well | Thistle Unit 110H | | | | | |
| Well Position | +N/-S | -79.37 usft | Northing: | 472,469.06 usft | Latitude: | 32° 17' 47.5777 N |
| | +E/-W | 990.45 usft | Easting: | 778,923.14 usft | Longitude: | 103° 33' 51.9242 W |
| Position Uncertainty | | 0.00 usft | Wellhead Elevation: | 0.00 usft | Ground Level: | 3,711.40 usft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | HDGM | 9/19/2017 | 6.83 | 60.12 | 48,167 |

| | | | | |
|--------------------------|--------------------------------|---------------------|----------------------|----------------------|
| Design | Plan #2 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) |
| | 0.00 | 0.00 | 0.00 | 181.14 |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|----------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3,500.00 | 0.00 | 0.00 | 3,500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3,936.60 | 4.37 | 299.98 | 3,936.17 | 8.31 | -14.40 | 1.00 | 1.00 | 0.00 | 299.98 | |
| 6,654.19 | 4.37 | 299.98 | 6,645.88 | 111.69 | -193.60 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 7,090.78 | 0.00 | 0.00 | 7,082.05 | 120.00 | -208.00 | 1.00 | -1.00 | 0.00 | 180.00 | |
| 9,165.78 | 0.00 | 0.00 | 9,157.05 | 120.00 | -208.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 10,062.97 | 89.72 | 179.58 | 9,730.00 | -450.13 | -203.81 | 10.00 | 10.00 | 20.02 | 179.58 | |
| 17,194.89 | 89.72 | 179.58 | 9,765.00 | -7,581.77 | -151.43 | 0.00 | 0.00 | 0.00 | 0.00 | PBHL (TU 110H) |

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

| Planned Survey | | | | | | | | | | |
|---|--------------------|----------------|-----------------------------|-----------------|-----------------|-------------------------------|-------------------------------|------------------------------|-----------------------------|------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| SHL (TU 110H) | | | | | | | | | | |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 400.00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 700.00 | 0.00 | 0.00 | 700.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 800.00 | 0.00 | 0.00 | 800.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,000.00 | 0.00 | 0.00 | 1,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,100.00 | 0.00 | 0.00 | 1,100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,200.00 | 0.00 | 0.00 | 1,200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,300.00 | 0.00 | 0.00 | 1,300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,400.00 | 0.00 | 0.00 | 1,400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,500.00 | 0.00 | 0.00 | 1,500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,600.00 | 0.00 | 0.00 | 1,600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,700.00 | 0.00 | 0.00 | 1,700.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,800.00 | 0.00 | 0.00 | 1,800.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,900.00 | 0.00 | 0.00 | 1,900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,000.00 | 0.00 | 0.00 | 2,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,100.00 | 0.00 | 0.00 | 2,100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,200.00 | 0.00 | 0.00 | 2,200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,300.00 | 0.00 | 0.00 | 2,300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,400.00 | 0.00 | 0.00 | 2,400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,500.00 | 0.00 | 0.00 | 2,500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,600.00 | 0.00 | 0.00 | 2,600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 0.00 | 0.00 | 2,700.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,800.00 | 0.00 | 0.00 | 2,800.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2,900.00 | 0.00 | 0.00 | 2,900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,000.00 | 0.00 | 0.00 | 3,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,100.00 | 0.00 | 0.00 | 3,100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,200.00 | 0.00 | 0.00 | 3,200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,300.00 | 0.00 | 0.00 | 3,300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,400.00 | 0.00 | 0.00 | 3,400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3,500.00 | 0.00 | 0.00 | 3,500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Start Build 1.00 | | | | | | | | | | |
| 3,600.00 | 1.00 | 299.98 | 3,600.00 | 0.44 | -0.76 | -0.42 | 1.00 | 1.00 | 0.00 | 0.00 |
| 3,700.00 | 2.00 | 299.98 | 3,699.96 | 1.74 | -3.02 | -1.68 | 1.00 | 1.00 | 0.00 | 0.00 |
| 3,800.00 | 3.00 | 299.98 | 3,799.86 | 3.92 | -6.80 | -3.79 | 1.00 | 1.00 | 0.00 | 0.00 |
| 3,900.00 | 4.00 | 299.98 | 3,899.68 | 6.97 | -12.09 | -6.73 | 1.00 | 1.00 | 0.00 | 0.00 |
| 3,936.60 | 4.37 | 299.98 | 3,936.17 | 8.31 | -14.40 | -8.02 | 1.00 | 1.00 | 0.00 | 0.00 |
| Start 2717.59 hold at 3936.60 MD | | | | | | | | | | |
| 4,000.00 | 4.37 | 299.98 | 3,999.39 | 10.72 | -18.58 | -10.35 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,100.00 | 4.37 | 299.98 | 4,099.10 | 14.52 | -25.18 | -14.02 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,200.00 | 4.37 | 299.98 | 4,198.81 | 18.33 | -31.77 | -17.69 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,300.00 | 4.37 | 299.98 | 4,298.52 | 22.13 | -38.36 | -21.36 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,400.00 | 4.37 | 299.98 | 4,398.23 | 25.94 | -44.96 | -25.03 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,500.00 | 4.37 | 299.98 | 4,497.94 | 29.74 | -51.55 | -28.71 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,600.00 | 4.37 | 299.98 | 4,597.65 | 33.55 | -58.15 | -32.38 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,700.00 | 4.37 | 299.98 | 4,697.36 | 37.35 | -64.74 | -36.05 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4,800.00 | 4.37 | 299.98 | 4,797.07 | 41.15 | -71.33 | -39.72 | 0.00 | 0.00 | 0.00 | 0.00 |

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

Planned Survey

| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| 4,900.00 | 4.37 | 299.98 | 4,896.78 | 44.96 | -77.93 | -43.39 | 0.00 | 0.00 | 0.00 |
| 5,000.00 | 4.37 | 299.98 | 4,996.49 | 48.76 | -84.52 | -47.07 | 0.00 | 0.00 | 0.00 |
| 5,100.00 | 4.37 | 299.98 | 5,096.20 | 52.57 | -91.12 | -50.74 | 0.00 | 0.00 | 0.00 |
| 5,200.00 | 4.37 | 299.98 | 5,195.91 | 56.37 | -97.71 | -54.41 | 0.00 | 0.00 | 0.00 |
| 5,300.00 | 4.37 | 299.98 | 5,295.62 | 60.18 | -104.30 | -58.08 | 0.00 | 0.00 | 0.00 |
| 5,400.00 | 4.37 | 299.98 | 5,395.33 | 63.98 | -110.90 | -61.75 | 0.00 | 0.00 | 0.00 |
| 5,500.00 | 4.37 | 299.98 | 5,495.04 | 67.78 | -117.49 | -65.42 | 0.00 | 0.00 | 0.00 |
| 5,600.00 | 4.37 | 299.98 | 5,594.75 | 71.59 | -124.09 | -69.10 | 0.00 | 0.00 | 0.00 |
| 5,700.00 | 4.37 | 299.98 | 5,694.46 | 75.39 | -130.68 | -72.77 | 0.00 | 0.00 | 0.00 |
| 5,800.00 | 4.37 | 299.98 | 5,794.17 | 79.20 | -137.27 | -76.44 | 0.00 | 0.00 | 0.00 |
| 5,900.00 | 4.37 | 299.98 | 5,893.88 | 83.00 | -143.87 | -80.11 | 0.00 | 0.00 | 0.00 |
| 6,000.00 | 4.37 | 299.98 | 5,993.59 | 86.80 | -150.46 | -83.78 | 0.00 | 0.00 | 0.00 |
| 6,100.00 | 4.37 | 299.98 | 6,093.30 | 90.61 | -157.06 | -87.46 | 0.00 | 0.00 | 0.00 |
| 6,200.00 | 4.37 | 299.98 | 6,193.01 | 94.41 | -163.65 | -91.13 | 0.00 | 0.00 | 0.00 |
| 6,300.00 | 4.37 | 299.98 | 6,292.72 | 98.22 | -170.24 | -94.80 | 0.00 | 0.00 | 0.00 |
| 6,400.00 | 4.37 | 299.98 | 6,392.43 | 102.02 | -176.84 | -98.47 | 0.00 | 0.00 | 0.00 |
| 6,500.00 | 4.37 | 299.98 | 6,492.14 | 105.83 | -183.43 | -102.14 | 0.00 | 0.00 | 0.00 |
| 6,600.00 | 4.37 | 299.98 | 6,591.85 | 109.63 | -190.03 | -105.81 | 0.00 | 0.00 | 0.00 |
| 6,654.19 | 4.37 | 299.98 | 6,645.88 | 111.69 | -193.60 | -107.80 | 0.00 | 0.00 | 0.00 |
| Start Drop -1.00 | | | | | | | | | |
| 6,700.00 | 3.91 | 299.98 | 6,691.57 | 113.34 | -196.46 | -109.40 | 1.00 | -1.00 | 0.00 |
| 6,800.00 | 2.91 | 299.98 | 6,791.39 | 116.31 | -201.61 | -112.26 | 1.00 | -1.00 | 0.00 |
| 6,900.00 | 1.91 | 299.98 | 6,891.30 | 118.41 | -205.25 | -114.29 | 1.00 | -1.00 | 0.00 |
| 7,000.00 | 0.91 | 299.98 | 6,991.27 | 119.64 | -207.38 | -115.48 | 1.00 | -1.00 | 0.00 |
| 7,090.78 | 0.00 | 0.00 | 7,082.05 | 120.00 | -208.00 | -115.82 | 1.00 | -1.00 | 0.00 |
| Start 2075.00 hold at 7090.78 MD | | | | | | | | | |
| 7,100.00 | 0.00 | 0.00 | 7,091.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,200.00 | 0.00 | 0.00 | 7,191.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,300.00 | 0.00 | 0.00 | 7,291.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,400.00 | 0.00 | 0.00 | 7,391.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,500.00 | 0.00 | 0.00 | 7,491.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,600.00 | 0.00 | 0.00 | 7,591.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,700.00 | 0.00 | 0.00 | 7,691.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,800.00 | 0.00 | 0.00 | 7,791.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 7,900.00 | 0.00 | 0.00 | 7,891.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,000.00 | 0.00 | 0.00 | 7,991.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,100.00 | 0.00 | 0.00 | 8,091.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,200.00 | 0.00 | 0.00 | 8,191.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,300.00 | 0.00 | 0.00 | 8,291.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,400.00 | 0.00 | 0.00 | 8,391.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,500.00 | 0.00 | 0.00 | 8,491.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,600.00 | 0.00 | 0.00 | 8,591.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,700.00 | 0.00 | 0.00 | 8,691.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,800.00 | 0.00 | 0.00 | 8,791.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 8,900.00 | 0.00 | 0.00 | 8,891.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 9,000.00 | 0.00 | 0.00 | 8,991.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 9,100.00 | 0.00 | 0.00 | 9,091.27 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| 9,165.78 | 0.00 | 0.00 | 9,157.05 | 120.00 | -208.00 | -115.82 | 0.00 | 0.00 | 0.00 |
| Start DLS 10.00 TFO 179.58 | | | | | | | | | |
| 9,200.00 | 3.42 | 179.58 | 9,191.25 | 118.98 | -207.99 | -114.80 | 10.00 | 10.00 | 0.00 |
| 9,250.00 | 8.42 | 179.58 | 9,240.97 | 113.82 | -207.95 | -109.65 | 10.00 | 10.00 | 0.00 |
| 9,300.00 | 13.42 | 179.58 | 9,290.05 | 104.35 | -207.89 | -100.18 | 10.00 | 10.00 | 0.00 |
| 9,350.00 | 18.42 | 179.58 | 9,338.11 | 90.64 | -207.78 | -86.47 | 10.00 | 10.00 | 0.00 |

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

| Planned Survey | | | | | | | | | |
|--|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 9,400.00 | 23.42 | 179.58 | 9,384.80 | 72.79 | -207.65 | -68.63 | 10.00 | 10.00 | 0.00 |
| 9,450.00 | 28.42 | 179.58 | 9,429.76 | 50.94 | -207.49 | -46.79 | 10.00 | 10.00 | 0.00 |
| 9,500.00 | 33.42 | 179.58 | 9,472.64 | 25.26 | -207.30 | -21.11 | 10.00 | 10.00 | 0.00 |
| 9,550.00 | 38.42 | 179.58 | 9,513.11 | -4.07 | -207.09 | 8.20 | 10.00 | 10.00 | 0.00 |
| 9,600.00 | 43.42 | 179.58 | 9,550.88 | -36.81 | -206.85 | 40.93 | 10.00 | 10.00 | 0.00 |
| 9,650.00 | 48.42 | 179.58 | 9,585.65 | -72.71 | -206.58 | 76.83 | 10.00 | 10.00 | 0.00 |
| 9,700.00 | 53.42 | 179.58 | 9,617.16 | -111.52 | -206.30 | 115.61 | 10.00 | 10.00 | 0.00 |
| 9,750.00 | 58.42 | 179.58 | 9,645.17 | -152.92 | -206.00 | 157.00 | 10.00 | 10.00 | 0.00 |
| 9,800.00 | 63.42 | 179.58 | 9,669.46 | -196.60 | -205.67 | 200.67 | 10.00 | 10.00 | 0.00 |
| 9,850.00 | 68.42 | 179.58 | 9,689.85 | -242.23 | -205.34 | 246.28 | 10.00 | 10.00 | 0.00 |
| 9,900.00 | 73.42 | 179.58 | 9,706.19 | -289.47 | -204.99 | 293.50 | 10.00 | 10.00 | 0.00 |
| 9,950.00 | 78.42 | 179.58 | 9,718.35 | -337.95 | -204.64 | 341.97 | 10.00 | 10.00 | 0.00 |
| 10,000.00 | 83.42 | 179.58 | 9,726.24 | -387.31 | -204.27 | 391.31 | 10.00 | 10.00 | 0.00 |
| 10,050.00 | 88.42 | 179.58 | 9,729.79 | -437.16 | -203.91 | 441.15 | 10.00 | 10.00 | 0.00 |
| 10,062.97 | 89.72 | 179.58 | 9,730.00 | -450.13 | -203.81 | 454.11 | 10.00 | 10.00 | 0.00 |
| Start 7131.92 hold at 10062.97 MD | | | | | | | | | |
| 10,100.00 | 89.72 | 179.58 | 9,730.18 | -487.16 | -203.54 | 491.13 | 0.00 | 0.00 | 0.00 |
| 10,200.00 | 89.72 | 179.58 | 9,730.67 | -587.16 | -202.81 | 591.09 | 0.00 | 0.00 | 0.00 |
| 10,300.00 | 89.72 | 179.58 | 9,731.16 | -687.15 | -202.07 | 691.05 | 0.00 | 0.00 | 0.00 |
| 10,400.00 | 89.72 | 179.58 | 9,731.66 | -787.15 | -201.34 | 791.01 | 0.00 | 0.00 | 0.00 |
| 10,500.00 | 89.72 | 179.58 | 9,732.15 | -887.14 | -200.60 | 890.97 | 0.00 | 0.00 | 0.00 |
| 10,600.00 | 89.72 | 179.58 | 9,732.64 | -987.14 | -199.87 | 990.93 | 0.00 | 0.00 | 0.00 |
| 10,700.00 | 89.72 | 179.58 | 9,733.13 | -1,087.14 | -199.13 | 1,090.90 | 0.00 | 0.00 | 0.00 |
| 10,800.00 | 89.72 | 179.58 | 9,733.62 | -1,187.13 | -198.40 | 1,190.86 | 0.00 | 0.00 | 0.00 |
| 10,900.00 | 89.72 | 179.58 | 9,734.11 | -1,287.13 | -197.66 | 1,290.82 | 0.00 | 0.00 | 0.00 |
| 11,000.00 | 89.72 | 179.58 | 9,734.60 | -1,387.13 | -196.93 | 1,390.78 | 0.00 | 0.00 | 0.00 |
| 11,100.00 | 89.72 | 179.58 | 9,735.09 | -1,487.12 | -196.20 | 1,490.74 | 0.00 | 0.00 | 0.00 |
| 11,200.00 | 89.72 | 179.58 | 9,735.58 | -1,587.12 | -195.46 | 1,590.70 | 0.00 | 0.00 | 0.00 |
| 11,300.00 | 89.72 | 179.58 | 9,736.07 | -1,687.11 | -194.73 | 1,690.67 | 0.00 | 0.00 | 0.00 |
| 11,400.00 | 89.72 | 179.58 | 9,736.56 | -1,787.11 | -193.99 | 1,790.63 | 0.00 | 0.00 | 0.00 |
| 11,500.00 | 89.72 | 179.58 | 9,737.05 | -1,887.11 | -193.26 | 1,890.59 | 0.00 | 0.00 | 0.00 |
| 11,600.00 | 89.72 | 179.58 | 9,737.54 | -1,987.10 | -192.52 | 1,990.55 | 0.00 | 0.00 | 0.00 |
| 11,700.00 | 89.72 | 179.58 | 9,738.03 | -2,087.10 | -191.79 | 2,090.51 | 0.00 | 0.00 | 0.00 |
| 11,800.00 | 89.72 | 179.58 | 9,738.53 | -2,187.09 | -191.05 | 2,190.47 | 0.00 | 0.00 | 0.00 |
| 11,900.00 | 89.72 | 179.58 | 9,739.02 | -2,287.09 | -190.32 | 2,290.43 | 0.00 | 0.00 | 0.00 |
| 12,000.00 | 89.72 | 179.58 | 9,739.51 | -2,387.09 | -189.59 | 2,390.40 | 0.00 | 0.00 | 0.00 |
| 12,100.00 | 89.72 | 179.58 | 9,740.00 | -2,487.08 | -188.85 | 2,490.36 | 0.00 | 0.00 | 0.00 |
| 12,200.00 | 89.72 | 179.58 | 9,740.49 | -2,587.08 | -188.12 | 2,590.32 | 0.00 | 0.00 | 0.00 |
| 12,300.00 | 89.72 | 179.58 | 9,740.98 | -2,687.07 | -187.38 | 2,690.28 | 0.00 | 0.00 | 0.00 |
| 12,400.00 | 89.72 | 179.58 | 9,741.47 | -2,787.07 | -186.65 | 2,790.24 | 0.00 | 0.00 | 0.00 |
| 12,500.00 | 89.72 | 179.58 | 9,741.96 | -2,887.07 | -185.91 | 2,890.20 | 0.00 | 0.00 | 0.00 |
| 12,600.00 | 89.72 | 179.58 | 9,742.45 | -2,987.06 | -185.18 | 2,990.16 | 0.00 | 0.00 | 0.00 |
| 12,700.00 | 89.72 | 179.58 | 9,742.94 | -3,087.06 | -184.44 | 3,090.13 | 0.00 | 0.00 | 0.00 |
| 12,800.00 | 89.72 | 179.58 | 9,743.43 | -3,187.05 | -183.71 | 3,190.09 | 0.00 | 0.00 | 0.00 |
| 12,900.00 | 89.72 | 179.58 | 9,743.92 | -3,287.05 | -182.97 | 3,290.05 | 0.00 | 0.00 | 0.00 |
| 13,000.00 | 89.72 | 179.58 | 9,744.41 | -3,387.05 | -182.24 | 3,390.01 | 0.00 | 0.00 | 0.00 |
| 13,100.00 | 89.72 | 179.58 | 9,744.91 | -3,487.04 | -181.51 | 3,489.97 | 0.00 | 0.00 | 0.00 |
| 13,200.00 | 89.72 | 179.58 | 9,745.40 | -3,587.04 | -180.77 | 3,589.93 | 0.00 | 0.00 | 0.00 |
| 13,300.00 | 89.72 | 179.58 | 9,745.89 | -3,687.04 | -180.04 | 3,689.90 | 0.00 | 0.00 | 0.00 |
| 13,400.00 | 89.72 | 179.58 | 9,746.38 | -3,787.03 | -179.30 | 3,789.86 | 0.00 | 0.00 | 0.00 |
| 13,500.00 | 89.72 | 179.58 | 9,746.87 | -3,887.03 | -178.57 | 3,889.82 | 0.00 | 0.00 | 0.00 |
| 13,600.00 | 89.72 | 179.58 | 9,747.36 | -3,987.02 | -177.83 | 3,989.78 | 0.00 | 0.00 | 0.00 |
| 13,700.00 | 89.72 | 179.58 | 9,747.85 | -4,087.02 | -177.10 | 4,089.74 | 0.00 | 0.00 | 0.00 |
| 13,800.00 | 89.72 | 179.58 | 9,748.34 | -4,187.02 | -176.36 | 4,189.70 | 0.00 | 0.00 | 0.00 |

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

| Planned Survey | | | | | | | | | |
|--|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 13,900.00 | 89.72 | 179.58 | 9,748.83 | -4,287.01 | -175.63 | 4,289.66 | 0.00 | 0.00 | 0.00 |
| 14,000.00 | 89.72 | 179.58 | 9,749.32 | -4,387.01 | -174.90 | 4,389.63 | 0.00 | 0.00 | 0.00 |
| 14,100.00 | 89.72 | 179.58 | 9,749.81 | -4,487.00 | -174.16 | 4,489.59 | 0.00 | 0.00 | 0.00 |
| 14,200.00 | 89.72 | 179.58 | 9,750.30 | -4,587.00 | -173.43 | 4,589.55 | 0.00 | 0.00 | 0.00 |
| 14,300.00 | 89.72 | 179.58 | 9,750.79 | -4,687.00 | -172.69 | 4,689.51 | 0.00 | 0.00 | 0.00 |
| 14,400.00 | 89.72 | 179.58 | 9,751.28 | -4,786.99 | -171.96 | 4,789.47 | 0.00 | 0.00 | 0.00 |
| 14,500.00 | 89.72 | 179.58 | 9,751.78 | -4,886.99 | -171.22 | 4,889.43 | 0.00 | 0.00 | 0.00 |
| 14,600.00 | 89.72 | 179.58 | 9,752.27 | -4,986.98 | -170.49 | 4,989.39 | 0.00 | 0.00 | 0.00 |
| 14,700.00 | 89.72 | 179.58 | 9,752.76 | -5,086.98 | -169.75 | 5,089.36 | 0.00 | 0.00 | 0.00 |
| 14,800.00 | 89.72 | 179.58 | 9,753.25 | -5,186.98 | -169.02 | 5,189.32 | 0.00 | 0.00 | 0.00 |
| 14,900.00 | 89.72 | 179.58 | 9,753.74 | -5,286.97 | -168.29 | 5,289.28 | 0.00 | 0.00 | 0.00 |
| 15,000.00 | 89.72 | 179.58 | 9,754.23 | -5,386.97 | -167.55 | 5,389.24 | 0.00 | 0.00 | 0.00 |
| 15,100.00 | 89.72 | 179.58 | 9,754.72 | -5,486.97 | -166.82 | 5,489.20 | 0.00 | 0.00 | 0.00 |
| 15,200.00 | 89.72 | 179.58 | 9,755.21 | -5,586.96 | -166.08 | 5,589.16 | 0.00 | 0.00 | 0.00 |
| 15,300.00 | 89.72 | 179.58 | 9,755.70 | -5,686.96 | -165.35 | 5,689.13 | 0.00 | 0.00 | 0.00 |
| 15,400.00 | 89.72 | 179.58 | 9,756.19 | -5,786.95 | -164.61 | 5,789.09 | 0.00 | 0.00 | 0.00 |
| 15,500.00 | 89.72 | 179.58 | 9,756.68 | -5,886.95 | -163.88 | 5,889.05 | 0.00 | 0.00 | 0.00 |
| 15,600.00 | 89.72 | 179.58 | 9,757.17 | -5,986.95 | -163.14 | 5,989.01 | 0.00 | 0.00 | 0.00 |
| 15,700.00 | 89.72 | 179.58 | 9,757.66 | -6,086.94 | -162.41 | 6,088.97 | 0.00 | 0.00 | 0.00 |
| 15,800.00 | 89.72 | 179.58 | 9,758.15 | -6,186.94 | -161.68 | 6,188.93 | 0.00 | 0.00 | 0.00 |
| 15,900.00 | 89.72 | 179.58 | 9,758.65 | -6,286.93 | -160.94 | 6,288.89 | 0.00 | 0.00 | 0.00 |
| 16,000.00 | 89.72 | 179.58 | 9,759.14 | -6,386.93 | -160.21 | 6,388.86 | 0.00 | 0.00 | 0.00 |
| 16,100.00 | 89.72 | 179.58 | 9,759.63 | -6,486.93 | -159.47 | 6,488.82 | 0.00 | 0.00 | 0.00 |
| 16,200.00 | 89.72 | 179.58 | 9,760.12 | -6,586.92 | -158.74 | 6,588.78 | 0.00 | 0.00 | 0.00 |
| 16,300.00 | 89.72 | 179.58 | 9,760.61 | -6,686.92 | -158.00 | 6,688.74 | 0.00 | 0.00 | 0.00 |
| 16,400.00 | 89.72 | 179.58 | 9,761.10 | -6,786.91 | -157.27 | 6,788.70 | 0.00 | 0.00 | 0.00 |
| 16,500.00 | 89.72 | 179.58 | 9,761.59 | -6,886.91 | -156.53 | 6,888.66 | 0.00 | 0.00 | 0.00 |
| 16,600.00 | 89.72 | 179.58 | 9,762.08 | -6,986.91 | -155.80 | 6,988.62 | 0.00 | 0.00 | 0.00 |
| 16,700.00 | 89.72 | 179.58 | 9,762.57 | -7,086.90 | -155.06 | 7,088.59 | 0.00 | 0.00 | 0.00 |
| 16,800.00 | 89.72 | 179.58 | 9,763.06 | -7,186.90 | -154.33 | 7,188.55 | 0.00 | 0.00 | 0.00 |
| 16,900.00 | 89.72 | 179.58 | 9,763.55 | -7,286.90 | -153.60 | 7,288.51 | 0.00 | 0.00 | 0.00 |
| 17,000.00 | 89.72 | 179.58 | 9,764.04 | -7,386.89 | -152.86 | 7,388.47 | 0.00 | 0.00 | 0.00 |
| 17,100.00 | 89.72 | 179.58 | 9,764.53 | -7,486.89 | -152.13 | 7,488.43 | 0.00 | 0.00 | 0.00 |
| 17,194.89 | 89.72 | 179.58 | 9,765.00 | -7,581.77 | -151.43 | 7,583.28 | 0.00 | 0.00 | 0.00 |
| TD at 17194.89 - PBHL (TU 110H) | | | | | | | | | |

| Design Targets | | | | | | | | | |
|--|---------------|--------------|------------|--------------|--------------|-----------------|----------------|-------------------|--------------------|
| Target Name | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| SHL (TU 110H) - hit/miss target - Shape - Point | 0.00 | 0.01 | 0.00 | 0.00 | 0.00 | 472,469.06 | 778,923.14 | 32° 17' 47.5777 N | 103° 33' 51.9242 W |
| PBHL (TU 110H) - plan hits target center - Point | 0.00 | 0.00 | 9,765.00 | -7,581.77 | -151.43 | 464,887.29 | 778,771.71 | 32° 16' 32.5662 N | 103° 33' 54.3210 W |

LEAM Drilling Systems LLC

Planning Report

| | | | |
|------------------|---------------------------------|-------------------------------------|-------------------------------------|
| Database: | EDM 5000.1 Multi User Db | Local Co-ordinate Reference: | Well Thistle Unit 110H |
| Company: | Devon Energy | TVD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Project: | Lea County, NM (NAD-83) | MD Reference: | 3711.4' GE + 23.5' KB @ 3734.90usft |
| Site: | Thistle Unit Sec 22-27 Trac Pad | North Reference: | Grid |
| Well: | Thistle Unit 110H | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | OH | | |
| Design: | Plan #2 | | |

Plan Annotations

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates | | Comment |
|-----------------------------|-----------------------------|-------------------|-----------------|-----------------------------------|
| | | +N/-S (usft) | +E/-W (usft) | |
| 3,500.00 | 3,500.00 | 0.00 | 0.00 | Start Build 1.00 |
| 3,936.60 | 3,936.17 | 8.31 | -14.40 | Start 2717.59 hold at 3936.60 MD |
| 6,654.19 | 6,645.88 | 111.69 | -193.60 | Start Drop -1.00 |
| 7,090.78 | 7,082.05 | 120.00 | -208.00 | Start 2075.00 hold at 7090.78 MD |
| 9,165.78 | 9,157.05 | 120.00 | -208.00 | Start DLS 10.00 TFO 179.58 |
| 10,062.97 | 9,730.00 | -450.13 | -203.81 | Start 7131.92 hold at 10062.97 MD |
| 17,194.89 | 9,765.00 | -7,581.77 | -151.43 | TD at 17194.89 |