

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBS OGD
 SEP 29 2017
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1. WELL API NO. 30-025-43563	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.	4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name Thistle Unit	
6. Well Number: 102H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.	
9. OGRID 6137	
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102	
11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	23S	33E		215	FSL	400	FEL	LEA
BH:	Ø A	22	23S	33E		693	FSL	508	FEL	LEA

13. Date Spudded 3/26/17	14. Date T.D. Reached 4/23/17	15. Date Rig Released 4/27/17	16. Date Completed (Ready to Produce) 9/8/17	17. Elevations (DF and RKB, RT, GR, etc.) 3640'
18. Total Measured Depth of Well 24,246' MD, 9616.54' TVD		19. Plug Back Measured Depth 24,149'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,202' - 24,098' Bone Spring				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1339'	17 1/2"	1456 sx CIC, Circ 168 bbls	0
9 5/8"	40#	5193'	12 1/4"	1530 sx cmt, circ 110 bbls	0
5 1/2"	17#	24,239'	8 3/4" & 8-1/2"	3337 sx CIC, circ 0	TOC ~ 945'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number) 10,202' - 24,098', 1896 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,202' - 24,098'	Acidize and frac in 80 stages. See detailed summary attached

28. PRODUCTION							
Date First Production 9/8/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/25/17	24			842	1043	3885	1238.717
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
0	948						

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 4/27/17
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Rebecca Deal	Title Regulatory Analyst	Date 9/27/2017
E-mail Address rebecca.deal@dvn.com			

