State of New MORGS OCD Submit To Appropriate District Office Form C-105 Two Copies
District I Energy, Minerals and Natural Resources Revised August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. Oil Conservation Division District II 30-025-42716 811 S. First St., Artesia, NM 88210 2. Type of Lease District III 1220 South St. RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 X STATE ☐ FED/INDIAN ☐ FEE Santa Fe, NM 87505 3. State Oil & Gas Lease No. B-1497 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 4. Reason for filing: **▼ COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 527 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID ConocoPhillips Company 217817 10. Address of Operator 11. Pool name or Wildcat P. O. Box 51810 Midland, TX 79710 VACUUM: GB-SA Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 12.Location Surface: **17S** 35E 1168 S 2141 W LEA 27 BH: S W LEA N 27 **17S** 35E 1051 2255 14. Date T.D. Reached 17. Elevations (DF and RKB, 13. Date Spudded 15. Date Rig Released 16. Date Completed (Ready to Produce) 11/13/2015 11/16/2015 RT, GR, etc.) 3938' GL 11/18/2015 09/05/2017 21. Type Electric and Other Logs Run CCL/GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 5100' 5029 YES 22. Producing Interval(s), of this completion - Top, Bottom, Name GB-SA 4800'-4920' CASING RECORD (Report all strings set in well) CEMENTING RECORD HOLE SIZE **CASING SIZE** WEIGHT LB./FT **DEPTH SET** AMOUNT PULLED 8 5/8" 12 1/4" 870 SXS (255 BBLS 24# 1620 5 1/2" 4950' 7 7/8" 720 SXS (300 BBLS 15.5# LINER RECORD TUBING RECORD 24 25 SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 4747' 4742' 26. Perforation record (interval, size, and number) 4880'-4920', 4800'-4870' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 4880'-4920' ACID W/80 BBLS 15% NEFE HCL 4800'-4870' ACID W/140 BBLS 15% NEFE HCL **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **INJECTING** Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bhl Gas - Oil Ratio Test Period Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Casing Pressure Press Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude

I hereby certify-that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Rhonda Rogers

Title Staff Regulatory Technician Date 10/05/2017

Printed

Signature

E-mail Address rogerrs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northy	Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	1704'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	2727'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	2870'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	3140'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	3688'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	4026'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	4345'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs	T.Todilto			
T. Abo		T.	T. Entrada			
T. Wolfcamp		T.	T. Wingate			
T. Penn		T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR	
No. 1, from	to	No. 3, from		
,		No. 4, from		
,		TANT WATER SANDS		
Include data on rate o	f water inflow and elevation to wh	nich water rose in hole.		
No. 1. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

			EITHOLOGI RECORD	,			a bile et il i	To
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1597	1704		Anhydritic Dolomite					
1704	2727		Halite (salt) and Anhydrite					
2727	2870		Anhydrite/Dolomite					
2870	3140		Anhydrite/Dolomite w/interbedded Sands	tor	e and Sh	a		
3140	3688		Anhydrite/Dolomite w/Halite (salt)					
3688	4026		Sandstone and Anhydritic Dolomite					
4026	4345		Anhydritic Dolomite					
4345			Anhydritic Dolomite					
				1 1				