

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1280  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-07602
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 44
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	
2. Name of Operator Occidental Permian, Ltd	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter J : 2310 feet from the South line and 1650 feet from the East line Section 4 Township 19-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 10/05/2017  
Pressure readings: Initial - 580 PSI Ending - 570 PSI  
Length of test: 30 minutes  
Witnessed: NO

This Approval of Temporary  
Abandonment Expires 10/5/2019

CIBP was set at 3912' due to squeeze perms from 3928'-4178'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mindy A. Johnson TITLE Admin. Associate DATE 10/11/2017

Type or print name Mindy A. Johnson E-mail address: mindy\_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mindy Brown TITLE AO/II DATE 10/16/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓



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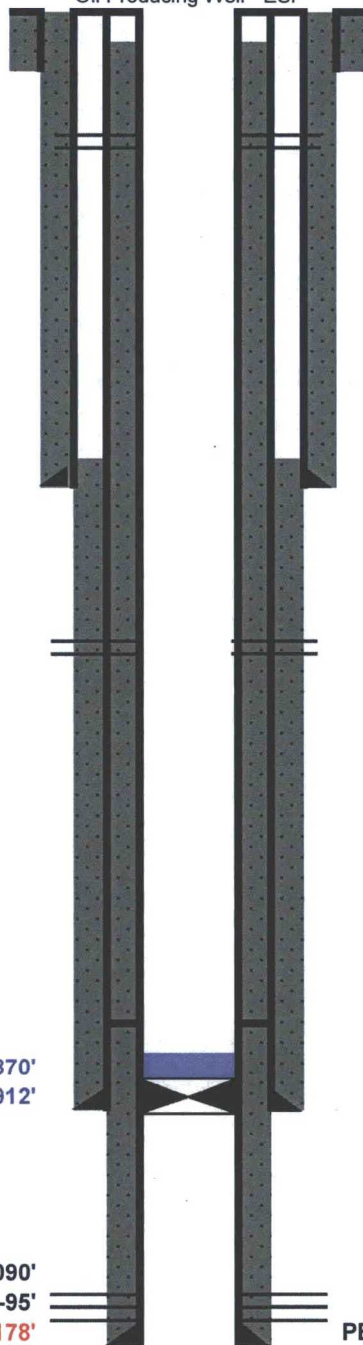
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# SHOU-44

API# 30-025-07602

TWN 19-S; RNG 38-E  
Oil Producing Well - ESP



16" @ 140'  
cmt'd w/75 sxs.  
TOC @ surface (Circ. 1985)

1985: Perf/SQZ at 500'  
SQZ w/ 300 sx.  
CMNT circ to surface of 16" Casing

10-3/4" 45# @ 2745'  
cmt'd w/350 sxs  
TOC @ Surf (Circ. 1985)

1985: Perf/SQZ at 2740'  
SQZ w/ 600 sx.  
CMNT circ to surface of 10-3/4" Casing

6-5/8" 26# @ 3976'  
cmt'd w/135 sxs  
TOC @ 3550' (Calculation)

Possible tight spot at tie-back liner depth  
of 3809'

Tag TOC @ 3870'  
Top of CIBP @ 3912'

4-1/2" 11.6/9.5# @ 4190'  
cmt'd w/425 sxs  
TOC @ 265' (Calculation)

Perfs @ 4084-4090'  
OH @ 4190-95'  
SQZD Perfs: 500', 2700', 3928'-4178'

PBTD @ 3870'  
TD @ 4244'



# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

**T0: PATE TRUCKIG**

**DATE:05/12/17**

**This is to certify that:**

**I, R L Larmon, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument.**

**8 " \_Pressure recorder**

**Ser# 4842**

**at these points.**

Pressure #			* Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	- S	- 500	-	-	-
- 700	- A	- 700	-	-	-
- 1000	- M	- 1000	-	-	-
- 200	- E	- 200	-	-	-
- 0	-	- 0	-	-	-

**Remarks:** \_\_\_\_\_

**Signature:** \_\_\_\_\_