Submit 1 Copy	To Appropriate District	State of New Mexic	0		Form C-103	
Office District I (575) 393-6161		Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		ON CONSERVATION DIVISION		WELL API NO. 30-025-43816		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazo	00 Rio Brazos Rd., Aztec, NM 87410			1		
1220 S. St. Fran	1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease N	10.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Ag	reement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				AIRSTRIP 31 18 35 R	N STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				8. Well Number 132H		
2. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID Number 228937		
3. Address of Operator				10. Pool name or Wildcat		
5400	LBJ FREEWAY,	STE 1500, DALLAS, TX	75240	AIRSTRIP;BONE SI	PRING	
4. Well Location Unit Letter N : 850 feet from the S line and 1638 feet from the W line						
	tion 31	Township 18S Range		NMPM County		
		11. Elevation (Show whether DR, RK				
3937' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DIPLUG AND ABANDON DIPLUG AND ABANDON DIPLUG AND ABANDON DIPLUG AND ALTERING CASING DIPLUGANDA ADDIPLUGANDA ADDIPLUGAND						
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT						
DOWNHOLE COMMINGLE						
OTHER: OTHER: Install tbg/ESP Imstall tbg/ESP 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Proposing to delay tubing installation in order for well to clean up after fracture treatment and to determine by observing well as to what type of artificial lift (if necessary) will be required.						
09/05/17 - Install 2.875 tbg w/ EOT @ 9990' and SLB ESP.						
09/06/17 - Turn well over to crew connecting electrical. 09/08/17 - Well pumping, back on production. OCT 1 8 2017						
09/08/17 - Well pumping, back on production.				OBR	3002	
				HOPP		
				DCT 1	8 2017	
					EIVED	
				REC	EIVED	
	[
Spud Date:	06/10/17	Rig Release Date:	07/2/2	.017		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Club, MORAN TITLE Sr. Engineering Technician DATE_10/16/17						
amonroe@matadorresources.com						
Type or print name Ava Monroe E-mail address: PHONE: 972-371-5218						
$V_{A} = \left(\sum_{i=1}^{N} A_{A} \right) \left(\sum_{i=1}^{N} A_{A}$						
APPROVED BY: DATE DATE DATE DATE						
Conditions of						
		V				