			MU-HOBBS	
Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		C	WELL API NO. 30-025-01635	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-01035	
District III - (505) 334-6178	1220 South St. Fran	ncis Dis	5. Indicate Type of	I ease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	303	STATE	FEE //
1220 S. St. Francis Dr., Santa Fe, NM		OCT 20 2017	6 State Oil & Gas	W F //
87505		OC. EI	NMLC-063645	NM116168
SUNDRY NOT	TICES AND REPORTS ON WELLS	SECE.		Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EK Queen Unit	4 - 00 07
PROPOSALS.)			NN	170937x
1. Type of Well: Oil Well Gas Well V Other			8. Well Number 026	
2. Name of Operator			9. OGRID Number	
Seely Oil Company			20497	
3. Address of Operator			10. Pool name or Wildcat EK – Yates – Seven Rivers - Queen	
815 W. 10 th Street, Fort Worth, TX 76102			EK – Yates – Se	even Rivers - Queen
4. Well Location				
	from the South line and 2310 feet fr			
Section 24 To	wnship 18 S Range 33E			y, NM
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
10 0			0.1	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other D	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		ALTERING CASING		
				P AND A
PULL OR ALTER CASING		CASING/CEMENT		AND A
DOWNHOLE COMMINGLE		O/ IOII TO/ OEIVIE! T		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re	completion.			
Well failed a MIT.			DTED EAD DE	-0000
well lailed a MIT.		ACCE	PIFI) FOR RE	-CORD
7/13/17 MI & RU CU. T	OH w/ nkr & thg. TIH w/ new plasti	ic lined AD-I nkr &	138 its 2 3/8" Salta l	ined the
7/13/17 MI & RU CU. TOH w/ pkr & tbg. TIH w/ new plastic lined AD-I pkr & 138 jts 2 3/8" Salta lined tbg. Set pkr @ 4278' RKB BURLAU UF LAND MANAGEMENT				
CARLSBAD FIELD OFFICE				
7/14/17 Tested to 380 psi (chart enclosed). Seely Oil Company respectfully requests permission to resume water injection.				
TRovara 03/28/2017				
Seely Oil Company respectfully requests permission to resume water injection.				
Spud Date:	Rig Release Da	nte:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
I hereby vertily that the information above is true and complete to the best of my knowledge and benefit				
\bigcap n I				
SIGNATURE Wand Local TITLE President DATE 7/20/17				
Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: 817-332-1377				
For State Use Only				
APPROVED BY: Maley Strownerte AD II DATE 10/36/2017				
Conditions of Approval (if any):	//	•		

RBDMS - CHART- V

