Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-62551	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease FEDERAL STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Balue	
PROPOSALS.)		BONNIE	
1. Type of Well: Oil Well Gas Well X Other		8. Well Number	
Name of Operator State of New Mexico formerly McKay Oil Corp		9. OGRID Number 14424	
3. Address of Operator		10. Pool name or Wildcat	
1625 N. French Drive Hobbs, NM 88240		Pecos Slope; Abo, West (Gas)	
4. Well Location			
Unit Letter:	660 feet from the SOUTH line and		
Section 30 Township 5 S Range 22 E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12 Charle	Appropriate Box to Indicate Nature of Notice	na Panart ar Othar Data	
12. Check A	Appropriate Box to indicate Nature of Notice	e, Report of Other Data	
NOTICE OF IN	TENTION TO: SU	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		ORK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE I	DRILLING OPNS. □ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER:		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple		
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of starting any proposed we proposed completion or recompletion. SEE ATTA Spud Date:	ACHED PROCEDURE Rig Release Date:	& SCHEMATICS	
SEE ATTA Spud Date:	Rig Release Date:	& SCHEMATICS edge and belief.	
of starting any proposed we proposed completion or recompletion. SEE ATTA Spud Date:	Rig Release Date: ACHED PROCEDURE Rig Release Date: TITLE Petroleum Engr. Species	& SCHEMATICS edge and belief. DATE 11/17	
SEE ATTA Spud Date: I hereby certify that the information SIGNATURE Mark Whitaker	Rig Release Date: TITLE Petroleum Engr. Species	& SCHEMATICS edge and belief. DATE 11/1/17	
SEE ATTA Spud Date: I hereby certify that the information SIGNATURE Mall W	Rig Release Date: ACHED PROCEDURE Rig Release Date: TITLE Petroleum Engr. Species	& SCHEMATICS edge and belief. DATE 11/17	
SEE ATTA Spud Date: I hereby certify that the information SIGNATURE Type or print name Mark Whitakes For State Use Only	Rig Release Date: ACHED PROCEDURE Rig Release Date: TITLE Petroleum Engr. Species	edge and belief. DATE 11 17 DETERMINENT OF THE PHONE: 575-393-6161	
SEE ATTA Spud Date: I hereby certify that the information SIGNATURE Mark Whitaker	Rig Release Date: ACHED PROCEDURE Rig Release Date: TITLE Petroleum Engr. Species	& SCHEMATICS edge and belief. DATE 11/17	

McKay Oil Corp Bonnie No. 1 30-005-62551 UL – O, Sec. 30, T5S, R22E 660' FSL & 1980' FEL

8 5/8" 24# @ 1032' w/ 590 sx cmt 4 1/2" 10.5# @ 4281' w/ 450 sx cmt Top Perforation 3501' CIBP @ 3400' w/ 5 sx cmt

- 1. MIRU. POOH w/ production equipment.
- 2. Tag CIBP. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1082'. Sqz w/ 45 sx. WOC & Tag.
- 4. Perf @100'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

McKay Oil Corp **CURRENT** 30-005-62551 Bonnie #1 8 5/8" 24# @ 1032' / 590 sx. Circ cmt CIBP@ 3400' w/ 5 sx cmt Top perf 3501' 4 1/2" 10.5# @ 4281' w/ 450 sx. TOC unknown

PROPOSED 30-005-62551 McKay Oil Corp Bonnie #1

> CUT OFF WELLHEAD 3' BELOW GL, VERIFY CEMENT, & INSTALL BELOW GROUND MARKER. TAKE PHOTO & GPS READINGS PERF @ 100'. CIRC CMT TO SURFACE.

8 5/8" 24# @ 1032'

PERF @ 1082'. SQZ W/ 45 SX. WOC & TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

TAG CIBP. CAP W/ 25 SX.

CIBP @ 3400' w/ 5 sx cmt Top Perf 3501' 4 1/2 " 10.5# @ 4281'