

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 10/13/2017
⁴ API Number 30 - 025-43646	⁵ Pool Name WC025 G09 S253336D; UPPER WOLFCAMP	⁶ Pool Code 98094
⁷ Property Code 317458	CALM BREEZE 2 FEDERAL COM	⁹ Well Number 702H

II. ¹⁰ Surface Location

UL or lot no. K	Section 2	Township 26S	Range 33E	Lot Idn	Feet from the 2331'	North/South SOUTH	Feet from the 1517'	East/West line WEST	County LEA
¹¹ Bottom Hole Location									
UL or lot no N	Section 11	Township 26S	Range 33E	Lot Idn	Feet from the 306'	North/South SOUTH	Feet from the 1733'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

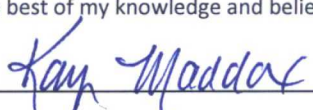

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGRM LLC	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
371960	LUCID ENERGY DELAWARE	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 06/25/2017	²² Ready Date 10/13/2017	²³ TD 19,738'	²⁴ PBTD 19,712'	²⁵ Perforations 12,555-19,712'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14 3/4"	10 3/4"	1022'	740 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,728'	2445 SXS CL H & C/CIRC		
6 3/4"	5 1/2"	17,732'	790 SXS CL H TOC 11,228' CBL		

V. Well Test Data

³¹ Date New Oil 10/13/2017	³² Gas Delivery Date 10/13/2017	³³ Test Date 10/17/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2813
³⁷ Choke Size 50	³⁸ Oil 3823 BOPD	³⁹ Water 7427 BWPD	⁴⁰ Gas 7097 MCFPD	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: 		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: 11/02/17		
Date: 11/01/2017		Phone: 432-686-3658			

C-104 TEMPORARY APPROVAL pending receipt of approved
BLM forms attached

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
NOV 02 2017
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0359292		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES INC			7. Unit or CA Agreement Name and No.		
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM			8. Lease Name and Well No. CALM BREEZE 2 FEDERAL COM 702H		
3. Address PO BOX 2267 MIDLAND, TX 79702			9. API Well No. 30-025-43646		
3a. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool, or Exploratory WC025G09S253336D;UP WC		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T26S R33E Mer At surface NESW 2331FSL 1517FWL 32.071516 N Lat, 103.546290 W Lon Sec 2 T26S R33E Mer At top prod interval reported below NESW 2196FSL 1659FWL 32.071145 N Lat, 103.545830 W Lon Sec 11 T26S R33E Mer At total depth SESW 306FSL 1733FWL 32.051434 N Lat, 103.545593 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 2 T26S R33E Mer		
12. County or Parish LEA			13. State NM		
14. Date Spudded 06/25/2017		15. Date T.D. Reached 08/14/2017		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/13/2017	
17. Elevations (DF, KB, RT, GL)* 3325 GL					
18. Total Depth: MD 19738 TVD 12426		19. Plug Back T.D.: MD 19712 TVD 12425		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	1022		740		0	
9.875	7.625 ECP110	29.7	0	11728		2445		0	
6.750	5.500 HCP110	23.0	0	19732		790		11228	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12555	19712	12555 TO 19712	3.250	1988	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12555 TO 19712	FRAC W/17,621,830 PROPPANT, 296,770 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/13/2017	10/17/2017	24	→	3823.0	7097.0	7427.0	43.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	2813.0	→				1856	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #393602 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	779 1237 4827 7736 10175 10724 11805 12270				

32. Additional remarks (include plugging procedure):

THIS COMPLETION IS BEING FILED TO CORRECT THE TD AND TO ATTACH THE CORRECT DIRECTIONAL SURVEY FOR THIS WELL. PLEASE DISREGARD ELECTRONIC SUBMISSION 393548 SENT EARLIER TODAY, 10/31/2017 FOR THIS WELL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #393602 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/31/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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