

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-005-62382
5. Indicate Type of Lease	STATE FEE FEDERAL
6. State Oil & Gas Lease No.	NMNM-032311 Federal Lease
7. Lease Name or Unit Agreement Name	Inexco Federal ✓
8. Well Number	004 ✓
9. OGRID Number	14424 ✓
10. Pool name or Wildcat	Pecos Slope Abo, West (Gas) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD** ✓

2. Name of Operator
 State of New Mexico formerly McKay Oil Corp **NOV 13 2017**

3. Address of Operator
 1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location
 Unit Letter E : 1650 feet from the North line and 660 feet from the West line ✓
 Section 30 Township 5S Range 22E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INT</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA _____</p> <p>P&A NR _____</p> <p>P&A R <u>pm</u></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX</p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/13/2017

Conditions of Approval (if any):

Plugging Report
Inexco Federal #4

Lat: 33.8482070582 Lon: -104.681788413

10/31/2017 Moved rig and equipment to location. Set matting board and rigged up. Dug out cellar and plumbed to the tank. Blew well down. There was no tubing in the well. Made gauge ring run. Could not get past 2945'. Moved pipe from the West Mckay Harvey Fed A #1. Will run bit and scraper in the morning.

11/1/2017 Picked up bit and scraper. Started picking up tubing off of the trailer. Wind started blowing and was unable to continue. SION

11/2/2017 RIH with bit and scraper. Tagged up at 2956'. Drilled down with tongs to 2980'. At that point the tubing was getting stuck. Caught circulation with 23 bbls fresh water. Closed casing valve and pumped 10 more bbls. Pressure reached 600# and leveled off. Called OCD and BLM. POOH with bit and scraper. RIH with packer and set at 2592'. Loaded backside and tested to 600#. Backside held. Pumped 40 sx Class C cement with CaCl and displace below the packer. ISIP 1300#. WOC 3 hrs. Released packer and tagged with tubing at 2886'. POOH with 1 stand, circulated MLF and tested casing to 600#. Held good. Stood back 18 stands and laid down remaining pipe. SION

11/3/2017 Laid down remaining tubing. Perforated at 1132'. RIH with packer and pressured up on perms. Held 500#. POOH with packer and RIH with tubing to 1198' and spotted 25 sx Class C cement with CaCl. WOC and tagged cement at 843'. Spotted cement from 100' to surface with 10 sx and rigged down. Cleaned pit and jetted out 250 bbl fiberglass tank that was on location. Will cut off Monday.

11/6/2017 Dug out cellar and cut off wellhead. Cement was to surface inside 8 5/8" casing. Filled up 4 1/2" casing with less than 1 sack of cement. Installed marker and removed anchors.