

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. 857947
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well No. 8
9. Pool Name or Wildcat VACUUM ABO, NORTH
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 2120 Feet From The SOUTH Line and 1840 Feet From The EAST Line
Section 21 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER: ADD PERFS & ACID FRAC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-06: MIRU.
3-31-06: BLOW DN WELL. REL TA. LD 146 JTS 2 3/8" TBG. LD 97 JTS 2 3/8" TBG.
4-03-06: PU BIT & TIH W/2 7/8" WS TO 8930. TAG UP. PULL 1 JT.
4-04-06: TIH W/RODS. C/O TO 8965'.
4-05-06: TIH W/GR/CCL. TIH & SHOT PERFS 8900-8910, & 8885-8896, 8861-8871, 8844-8846, 8852-8853, 8824-8826, 8836-8838. PU PKR & SN. TIH W/WS. HAD TO PUSH TBG DN. GOT REPLACEMENT PKR W/550 DRAG SPRINGS. TIH W/PKR, SN, & TBG TO 3151, 101 JTS.
4-06-06: SET PKR @ 8775. ACID FRAC IN 3 STAGES W/20% HCL ACID
4-07-06: START FLOWING CO2 BACK ON 12/64 CHOKE.
4-10-06: PMP 30 BBLS WTR DN TBG. REL PKR.
4-11-06: TIH W/BIT TO 8965. NO FILL. PU SN, TAC, & TIH W/100 JTS TBG.
4-12-06: TIH W/PROD TBG. PUMP 300 GALS 15% ACID TO BTM SN & REVERSE TO TANK TO CLEAN OUT. PU PUMP & TIH W/PUMP, SNKR BARS, & RODS.
4-13-06: TIH W/SNKR BARS, RODS, & PUMP. HANG ON. SPACE OUT. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/14/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Hayley White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 17 2006
CONDITIONS OF APPROVAL, IF ANY: