Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

NMOCD

FORM APPROVED

OMB NO. 1004-01:	37
Expires: January 31, 2	201

B	UREAU OF LAND MANAGE	MENT	obbs	and the state of the	1111111 / 21, 2010	
SUNDRY	5. Lease Serial No. NMNM19858					
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
	NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)  TRIPLICATE - Other instru	ctions on page 2	CD	7. If Unit or CA/Agree	ement, Name and/or No.	
<ol> <li>Type of Well</li> <li>☐ Gas Well</li> <li>☐ Otl</li> </ol>	8. Well Name and No. HAWK 35 FEDERAL 3H					
Name of Operator     EOG RESOURCES INCORP	9. API Well No. 30-025-42406					
3a. Address PO BOX 2267 MIDLAND, TX 79702	b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or Exploratory Area RED HILLS; UPR BS SHALE			
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 35 T24S R33E NENW 50 32.179844 N Lat, 103.544919	LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity	
	☐ Casing Repair	□ New Construction	☐ Recomplete		<b>⊘</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Workover Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 08/19/2017 Open well to flow 09/21/2017 Ran L-80 2 7/8" well back on production	ally or recomplete horizontally, give the will be performed or provide the operations. If the operation result bandonment Notices must be filed of inal inspection.  Whack, Date of First production and gas lift valves, set the depth of TBG on previous solutions.	e subsurface locations and measure Bond No. on file with BLM/BIA. is in a multiple completion or record after all requirements, including the substitution [EOT @ 12,705],  Ty 0852-66688 -	ed and true ve Required sub impletion in a r	rtical depths of all pertinosequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
09/21/2017 Ran L-80 2 7/8"	TBG and gas lift valves, set	EOT @ 9475'				
14. I hereby certify that the foregoing is	Electronic Submission #389 For EOG RESOURO	1427 verified by the BLM Well CES INCORPORATED, sent to occasing by JENNIFER SANC	o the Hobbs			
Name (Printed/Typed) KAY MAD	DOX	Title REGULA	ATORX AN	ALYSTO FOR RI	ECORDI	
Signature (Electronic S	Submission)	Date 09/22/20	017			
	THIS SPACE FOR	FEDERAL OR STATE O	OFFICE US	SE 201	aNh	
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equ			BUR	EAT OF LAW MANA	EMEMDate	
which would entitle the applicant to condu	et operations thereon.	Office	/	X /V	/ W	

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.