Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM122622

OPERATOR-SUBMITTED

SUNDRY NOTICES AND REPORTS ON WELLS	NMNN
Do not use this form for proposals to drill or to re-enter and the same of the	C TOT I

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. **ENDURANCE 36 STATE COM 702H** ☑ Oil Well ☐ Gas Well ☐ Other **KAY MADDOX** API Well No. Name of Operator Contact: EOG RESOURCES INCORPORATEDE-Mail: Kay Maddox@EOGRESOURCES.com 30-025-43019 10. Field and Pool or Exploratory Area WC025G09S263327G;UP WC 3a. Address 3b. Phone No. (include area code) PO BOX 2267 Ph: 432-686-3658 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 36 T26S R33E SENE 850FSL 360FEL LEA COUNTY, NM 32.002472 N Lat, 103.518230 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) □ Water Shut-Off □ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation □ Well Integrity Subsequent Report Casing Repair □ New Construction ☐ Recomplete M Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/14/2017 Released rig 06/08/2017 Prep well for completion, press tst equip to 8,500 psi RDMO 08/17/2017 MIRU Begin 31 stage perf & frac Complete perf and frac - perf 12885-19691', 3.25", 08/30/2017 1968 holes, Frac w/17,421,030 lbs proppant, 281,546 bbls load water RIH to drill out plugs and clean out well, RDMO 09/01/2017 09/30/2017 Open well to flowback, Date of First production 14. I hereby certify that the foregoing is true and correct. Electronic Submission #391036 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 () Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST (Electronic Submission) Date 10/05/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE/USE Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **