

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 13 2017

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit or CA/Agreement, Name and/or No. |
| 2. Name of Operator LEGACY RESERVES OPERATING LP- Mail: mdickson@legacyp.com | | 8. Well Name and No. HAMON FED COM A 7H |
| 3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5204 | 9. API Well No. 30-025-43248 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E SWSE 552FSL 1914FEL | | 10. Field and Pool or Exploratory Area TEAS; BONE SPRING, EAST |
| | | 11. County or Parish, State LEA CO COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary attached.

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|--|-------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #393195 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/26/2017 () | |
| Name (Printed/Typed) MATT DICKSON | Title DRILLING ENGINEER |
| Signature (Electronic Submission) | Date 10/26/2017 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved By _____ | Title _____ Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

Hamon Fed Com A #7H – Sundry Notice

Subsequent Report

**Other*

Drilling Operations

05-Aug-2017: Spud well @ 22:00 hours.

07-Aug-2017: Drilled 17-1/2" hole to 1,605 MD (TD). Ran 38 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1,600'.

08-Aug-2017: Pumped lead cement: 1,150 sx of Class C, 13.5 ppg, 1.74 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 432 sx / 134 bbls of cement to surface. WOC 24 hours. Installed Cameron 13-5/8" x 3K wellhead and test to 500 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer and annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, and tested 13-3/8" surface casing to 1000 psi (good).

12-Aug-2017: Drilled 12-1/4" intermediate hole to a TD of 5,410'.

13-Aug-2017: Ran 40 joints of 9-5/8" 40#, HCL-80, LTC casing and 85 joints of 9-5/8" 40#, J-55, LTC casing set @ 5,400' w/DV Tools @ 1,716' and 3,720'. Pumped first stage lead cement: 1600 sx of 35/65 Poz/C, 12.60 ppg, 1.94 yield followed by first stage tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Opened DV tool at 3,720' MD and pumped second stage lead cement: 1200 sx of 35/65 Poz/C, 12.60 ppg, 1.94 yield followed by second stage tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Opened DV tool at 1,716' MD and pumped third stage cement: 500 sx Class C Neat 14.8 ppg, 1.33 yield. Circulated 35 sx / 12 bbls of cement to surface. WOC 12 hours.

14-Aug-2017: N/D BOP, install B section of the wellhead and tested to 1800 psi. Installed 13-5/8" x 5K mud cross, double-ram preventer and annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, and tested 9-5/8" intermediate casing to 1500 psi (good).

21-Aug-2017: TD 8-1/2" production hole @ 14,545' MD / 9,518' TVD.

22-Aug-2017: Ran 339 joints of 5-1/2" 20#, HCP-110, GBCD casing set @ 14,545' MD.

23-Aug-2017: Pumped lead cement: 1200 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1200 sx PVL, 12.6 ppg, 1.62 yield. Circulated 161 sx / 71 bbls of cement to surface, floats held. Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 3750 psi (good). Rig release @ 10:00 hours. End of drilling operations, preparing well and location for completion operations.

Matt Dickson
Drilling Engineer
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