

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43475
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BIG CAT 16 STATE VDW
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3707' KB; 3684' GL; 23' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other. Monitor ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter L : 2110 feet from the South line and 200 feet from the West line
Section 16 Township 23S Range 32E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3707' KB; 3684' GL; 23' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU P&A Unit.
- Tag existing CIBP @ 4,615'. Circulate 10# salt gel mud. Spot 100 sx Cl C (155') @ 4,615' - 4,460'. Tag. (B.Salt @ 4575')
- Spot 265 sx Cl C (410') @ 1,600' - 1,190'. Tag. (T.Salt @ 1551'; Shoe @ 1240')
- Spot 100 sx Cl C from 155' to surface.
- Cut wellhead off 3' bgl. Set dry hole marker. → L.P.C. Area - BELOW GROUND MARKER Record G.P.S. co-ordinates + take photo

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-9-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615
For State Use Only

APPROVED BY: Mark C. Fritaker TITLE Petroleum Engr. Specialist DATE 11/15/2017
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BIG CAT 16 STATE VDW #1		Field: INGLE WELLS	
Location: 2110' FSL & 200' FWL; 16-23S-32E		County: LEA	State: NM
Elevation: 3707' KB; 3684' GL; 23' KB to GL		Spud Date: 12/13/16	Compl Date: Not completed
API#: 30-025-43475	Prepared by: Ronnie Slack	Date: 11/9/17	Rev:

PROPOSED PLUG & ABANDONMENT

26" Hole

20", 106.5#, J55, BTC, @ 1,240'

Cmt'd w/2331 sx, circ to surface

1. Orig Hole (OH) TD @ 7,282'.
2. OH drilling fish. TOF @ 7165'.
3. S/T from OH @ 6508'
4. S/T TD @ 8665'.

17-1/2" Hole

13-3/8", 68#, J55, BTC, surf to 3,311'

13-3/8", 72#, P110, BTC, 3,311'- 4,720'

Cmt'd w/3007 sx, circ to surface

12-1/4" Open Hole

10# Mud

10# Mud

10# Brine

8,665' MD

Proposed:

2. Cut wellhead off 3' BGL. Set dry hole marker.
1. Spot 100 sx CI C from 155' to surface.

Proposed:

1. Spot 265 sx CI C (410') @ 1,600' - 1,190'. Tag. (T.Salt @ 1551')

Proposed:

2. Spot 100 sx CI C (155') @ 4,615' - 4,460'. Tag.
1. Tag CIBP @ 4,615'. Circ 10# salt gel mud. (B.Salt @ 4575')

CIBP @ 4,618' - 4,615' (1/17/17)

265 sx CI H @ 6,410' - 6,110' (1/15/17)
TAM Isolation Packer @ 6,415' - 6,410' (1/15/17)

265 sx CI H @ 7,365' - 7,065' (1/14/17)

Drilling Fish 8,509' - 7,380'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BIG CAT 16 STATE VDW #1		Field: INGLE WELLS	
Location: 2110' FSL & 200' FWL; 16-23S-32E		County: LEA	State: NM
Elevation: 3707' KB; 3684' GL; 23' KB to GL		Spud Date: 12/13/16	Compl Date: Not completed
API#: 30-025-43475	Prepared by: Ronnie Slack	Date: 10/5/17	Rev:

CURRENT WELLBORE

26" Hole
20", 106.5#, J55, BTC, @ 1,240'
 Cmt'd w/2331 sx, circ to surface

1. Orig Hole (OH) TD @ 7,282'.
2. OH drilling fish. TOF @ 7165'.
3. S/T from OH @ 6508'
4. S/T TD @ 8665'.

17-1/2" Hole
13-3/8", 68#, J55, BTC, surf to 3,311'
13-3/8", 72#, P110, BTC, 3,311'- 4,720'
 Cmt'd w/3007 sx, circ to surface

12-1/4" Open Hole

FORMATION TOPS-PER APD

RUSTLER 1,188'
 SALADO 1,551'
 B.SALT 4,575'
 DELAWARE 4,800'
 BELL CANYON 4,816'
 CHERRY CANYON 5,707'
 BRUSHY CANYON 6,949'
 1ST BONE SPRING 8,692'

10# Brine

CIBP @ 4,618' - 4,615' (1/17/17)

10# Brine

265 sx CI H @ 6,410' - 6,110' (1/15/17)
 TAM Isolation Packer @ 6,415' - 6,410' (1/15/17)

265 sx CI H @ 7,365' - 7,065' (1/14/17)

Drilling Fish 8,509' - 7,380'

8,665' MD