Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District I - (575) 393-6161</u> Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-08569
811 S. First St., Artesia, NM 88210 OPPC PLOYNSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NOV 2 2 2017 87505	6. State Oil & Gas Lease No. E-8322
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Jalmat Field Yates Sand Unit
PROPOSALS.)	8. Well Number 102
1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator Breitburn Operating LP	9. OGRID Number
	370080
3. Address of Operator	10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, TX 77002	Jalmat; Tan-Yates-7Rivers (Oil)
4. Well Location	
Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line	
Section <u>03</u> Township <u>22S</u> Range <u>35E</u>	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, et GR 3612'	с.)
GR 3012	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
SUBSEQUENT REPORT OF: K PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RK
P&A R	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
10/30 – 10/31/2017: MIRUPU, NDWH, NU BOP, unset packer, POOH with injection tubing and packer. ND BOP and NUWH.	
Close well in and RDPUMO. Well is ready to plug. 11/15 – 11/16/2017: MIRU, bleed well down, NDWH and NU BOP. Close well in and SION.	
11/16 - 11/17/2017: Run CIBP on 2 3/8" tubing set at 3820'. Mix and pump 9.5 # mud, circulate 45 bbls mud. Spot 25 sx C cement	
from 3820' to 3320'. POOH with tubing. Close well in and WOC.	
PA: <u>11/17 - 11/18/2017</u> : RIH and tag TOC @ 3295'. POOH to 2020'. Spot 25 sx C cement from 2020' to 1720'. POOH with tubing. WOC. Test casing to 300#, good test. Perforate squeeze holes @ 370'. Establish injection rate, 1.25 BPM @ 600#. Mark Whitaker,	
NMOCD, wants to squeeze 50 sx C cement and attempt to circulate cement out of 8 s	
Cement. At 20 sx have circulation out of surface. Circulated cement to surface out of 8 5/8" and 5 1/2" valves, total of 75 sx cement.	
WOC and check for fall back. Well is plugged. ND BOP, RD plugging equipment and rig.	
	oved for Plugging of wellbore only. Liability
	r bond is retained pending restoration and pletion of the C-103, Specific for Subsequent
	rt of Well Plugging, which may be found on
the O	CD web page under forms.
I hereby certify that the information above is true and complete to the best of m Restoration Due By 11-17-2018	
SIGNATURE SIGNATURE TITLE: Agent	DATE: 11/20/2017
Type or print name Shelly Doescher E-mail address shelly_doescher@yahoo.com PHONE: 505-320-5682	
APPROVED BY: <u>Kerry Further</u> TITLE Compliance Offices DATE 11-28-17 Conditions of Approval (ifany):	
Conditions of Approval (if any):	