District I				State of New				w Mexico Natural Resou HOBBS OCD				Form C-104 Revised August 1, 2011		
				En	iergy, N	α	Natural Kes	sourc				K	evised August 1, 2011	
District III811 S. First St., Artesia, NM 88210										NOV 2 2 2017				
District III1000 Rio Brazos Rd., Aztec, NM 87410				7410	Oil	Conservat	ion Division Submit one copy to RECEIVED					to appropriate District Office		
District IV 1220 South S													MENDED REPORT	
							M 87505			TION	гот		SDODT	
1 Operator n	I.		-	TFO	R ALL	OWABLE	L AND AU	THO		Number		RAN	SPORT	
¹ Operator name and Address EOG RESOURCES INC												7377		
PO BOX 2267											ing Code/ Effective Date			
MIDLAND, TX 79702 API Number S Pool N				mo		NW 11/07/20			1/07/201	⁶ Pool Code				
30 - 025-43919			1001144		TELOPI	E RIDGE; BO	ONE SPRING, NORTH				2205			
⁷ Property Code											⁹ Well Number			
317495					RI	GHTEOUS 6	5 STATE COM				301H			
	II.	-	urface Lo											
Ul or lot no.	Section 6	Town 23S		ange 5E	Lot Idn	Feet from th 1983'	e North/South SOUTH	n	Feet fro 855'		ast/W	est line	e County LEA	
11 B	ottom H	_				1985	1300111		833		.AJT			
UL or lot no	Section	-		ange	Lot Idn	Feet from th	e North/Sout	h	Feet fro	om the E	ast/W	est line	e County	
Р	7	235	35	5E		338'	SOUTH		324'	E	AST		LEA	
¹² Lse Code		roducir	-	¹⁴ G		¹⁵ C-129 Per	rmit Number	¹⁶ C	-129 Effe	ective Da	te	¹⁷ C-1	29 Expiration Date	
S		hod Co OWING		onnecti	on Date									
III. Oil a											_			
18 Transpor	ter						ter Name and						²⁰ O/G/W	
OGRID 7377						EOGR	dress M						OIL	
371960				LUCID ENERGY DELAWARE							GAS			
										100				
And the second se														
IV.			npletion		1	²³ TD	24 PBTD		25 p	erforation	15		²⁶ DHC MC	
IV.	ite	²² R	npletion Ready Date 11/07/20	e		²³ TD 17,015'	²⁴ PBTD 16,971'			erforation 331 – 16,9			²⁶ DHC, MC	
²¹ Spud Da 08/27/201	ite	²² R	teady Date 11/07/20	e 017		17,015'	16,971'	pth Se	98			³⁰ Sack	²⁶ DHC, MC ks Cement	
²¹ Spud Da 08/27/201 ²⁷ Ho	ite 17	²² R	teady Date 11/07/20	e 017 ⁸ Casing	1	17,015'	16,971' ²⁹ De		98		71'			
²¹ Spud Da 08/27/201 ²⁷ Ho 17	ite 17 ole Size	²² R	teady Date 11/07/20	e 017 ⁸ Casing 1	1 ; & Tubinį	17,015'	16,971' ²⁹ De 18	pth Se	98		71'	1120 S	ks Cement	
²¹ Spud Da 08/27/201 ²⁷ Ho 17	te 17 ole Size 7 1/2"	²² R	teady Date 11/07/20	e 017 ⁸ Casing 1	1 & Tubing 3 3/8"	17,015'	16,971' ²⁹ De 18	pth Se 45'	98		71'	1120 S 1405 S	ks Cement SXS CL C/CIRC	
²¹ Spud Da 08/27/201 ²⁷ Ho 17	te 17 ole Size 7 1/2"	²² R	teady Date 11/07/20	e 017 ⁸ Casing 1	1 & Tubing 3 3/8"	17,015'	16,971' ²⁹ De 18 55	pth Se 45'	98		71'	1120 S 1405 S	ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C	
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²¹ Spud Da 08/27/201 ²⁷ Ho 17 12 8 V. Well ³¹ Date New 11/09/2017 ³⁷ Choke St 48 ⁴² I hereby cer	tte 17 ole Size 7 1/2" 2 1/4" 3/4" 1 Test Da 7 v Oil 7 ize	22 R ata ³² Gas 11 18 the rule	Delivery D 28 Delivery D 28 28 28 28 28 28 28 28 28 28	2 Casing ⁸ Casing 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	1 3 3/8" 3 3/8" 9 5/8" 5 1/2" ³³ T 11/ ³⁹ 52 ervation [g Size	16,971' ²⁹ De 18 55 17, ³⁴ Test 24 ⁴⁰ C	pth Se 45' 83' 0000' Lengt HRS	et h D	331 – 16,9	71'	1120 S 1405 S 2470 S ETOC 4	ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL C 362' ³⁶ Csg. Pressure 553 ⁴¹ Test Method	
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