

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31838
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1056-2
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	41
9. Pool Name or Wildcat	VACUUM GLORIETA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER INJECTION

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter J : 1377 Feet From The SOUTH Line and 1646 Feet From The EAST Line  
Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>INJ CLEAN OUT &amp; PROFILE, REPL TBG</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

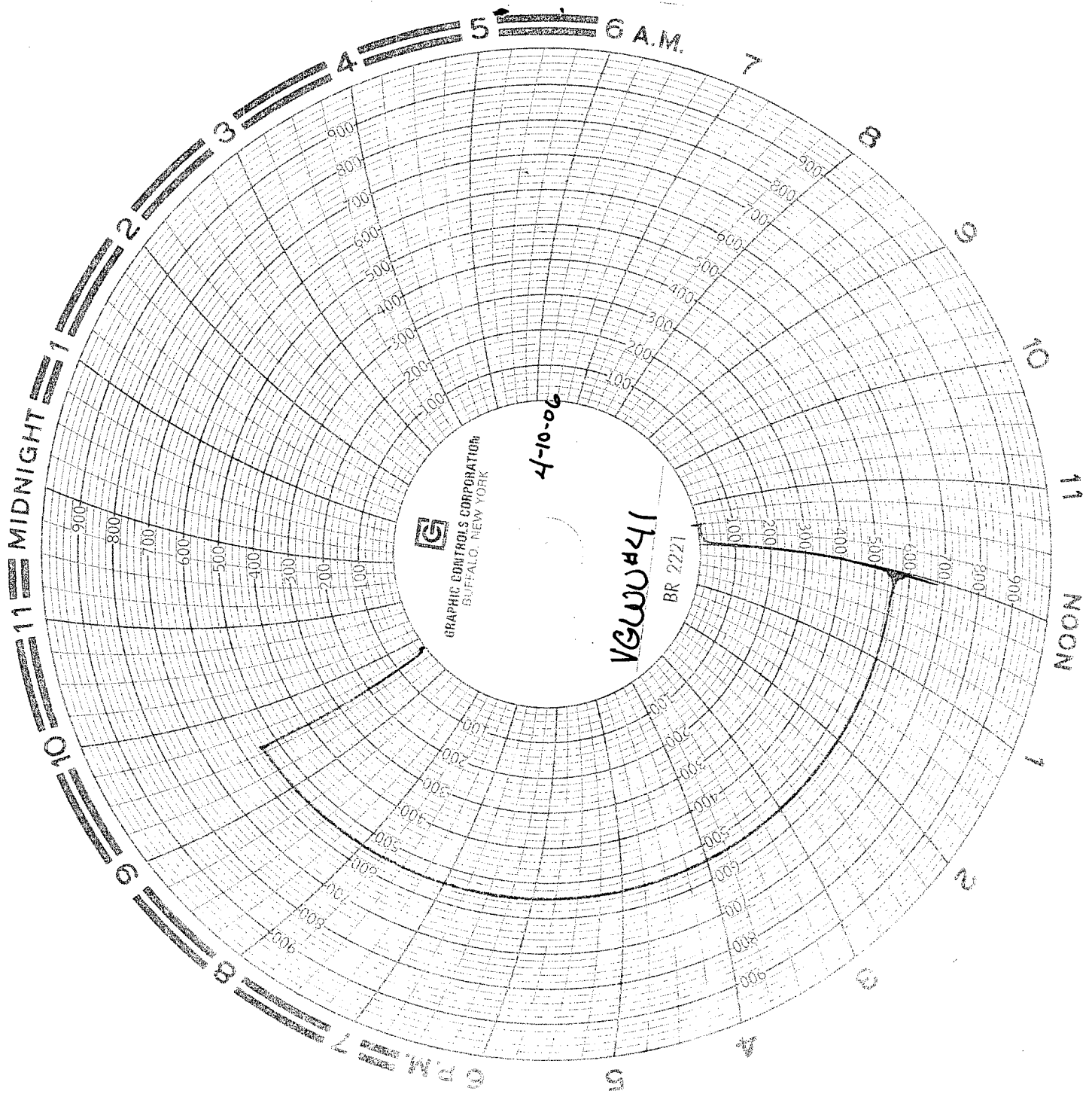
4-04-06: MIRU. REL PKR.  
 4-05-06: LD 2 3/8" TBG - 176 JTS. TAG @ 5838. WASH BRIDGE FR 5838-5840. CIRC DN TO 5869 W/NO FILL. TAG BRIDGE @ 5871-5873. WASH DN TO 5893. NO FILL. TAG SOLID FILL FR 5962-PBTD @ 5997.  
 4-07-06: TIH W/4 STANDS & TAG PBTD.  
 4-08-06: TIH W/PKR & SET @ 5788'. CIRC PKR FLUID.  
 4-10-06: TEST & CHART CSG TO 550 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). PUMP OUT PLUG. RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/12/2006  
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)  
 APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 10 2006  
 CONDITIONS OF APPROVAL, IF ANY:



DATE 4-10-2006  
 WELL NAME KG.W.U.#41  
 SUPERVISOR D.E. Kleboen  
 PACKER TYPE Arrowset IX  
 PACKER SETTING DEPTH 5788  
 PERFORATIONS 5830-5990

KB Collection  
 1 3/4" x 2 3/8" 4.7" IPTG - 14.00  
 8'-4" IAC SUB - 31.65  
 181 x 1/2" x 2 3/8" 4.7" IPTG - 12.18  
 5 1/2" x 2 3/8" on/off tool - 5721.52  
 5 1/2" x 2 3/8" Arrowset IX PER - 1.35  
 - 7.67

5788.37

Vacuum Control Unit #41 API# 30-025-31838  
 13771, FEL # 1646, FEL # 1646, FEL # 1646  
 LETA (CALVERT) NUM, Field = Vacuum Electric

