

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		HOBBBS OGD JAN 16 2018 RECEIVED				1. WELL API NO. 30-025-32128				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. B-2656				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HARDY 36 STATE 6. Well Number: 001				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ConocoPhillips Company						9. OGRID 217817				
10. Address of Operator P. O. Box 51810 Midland, TX 79710						11. Pool name or Wildcat SKAGGS; GRAYBURG				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	20S	37E		1980	S	2230	W	LEA
BH:										
13. Date Spudded 11/15/1993	14. Date T.D. Reached 12/15/1993	15. Date Rig Released 01/03/2018		16. Date Completed (Ready to Produce) 01/03/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3489' GL			
18. Total Measured Depth of Well 10625'		19. Plug Back Measured Depth 4350' CIBP		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run ON FILE			
22. Producing Interval(s), of this completion - Top, Bottom, Name SKAGGS; GRAYBURG 3912'-4002'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		61#		533'		17 1/2"		525 SXS		
9 5/8"		40#		3900'		12 1/4"		1890 SXS		
7"		26#		10625'		8 3/4"		2100 SXS		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2 7/8"		4100'							
26. Perforation record (interval, size, and number) 4002'-3982', 3982'-3962', 3962'-3942', 3942'-3922', 3922'-3912'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
3912'-4002'						5 BBLS 15% HCL ACID				
						TOTAL SAND 202140#				
28. PRODUCTION										
Date First Production 01/10/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 01/10/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 43 BOPD	Gas - MCF 15 MCF	Water - Bbl. 343 BWPD	Gas - Oil Ratio			
Flow Tubing Press. 250#	Casing Pressure 26#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 01/10/2018	
E-mail Address rogerrs@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 7510'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2610'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2882'	T. Devonian 7986'	T. Cliff House	T. Leadville
T. Queen 3521'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3784'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4009'	T. Simpson 9640'	T. Mancos	T. McCracken
T. Glorieta 5217'	T. McKee 9940'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 10359'	Base Greenhorn	T. Granite
T. Blinebry 5763'	T. Gr. Wash 10456'	T. Dakota	
T. Tubb 6308'	T. Delaware Sand	T. Morrison	
T. Drinkard 6602'	T. Bone Springs	T. Todilto	
T. Abo 6886'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology