

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	ETION (	OR RE	CO	MPLETI	ON R	EPORT	AND L	SEC.	EIV	5. Le	ease Serial	No. 65A			
1a. Type	of Well	Oil Well	☑ Gas	Well		Dry 🔲	Other					6. If	Indian, All	ottee o	or Tribe Name		
b. Type	of Completion	N 🖾 N	ew Well	□ Wo	ork Ov	er 🔲 🛚	eepen	Plug	g Back	Diff. F	Resvr.	7 11	· - CA /		127		
		Othe	r									/. Ui	nit or CA A	Agreen	nent Name and No.		
2. Name MEW	of Operator BOURNE OI	L COMPA	NY E	-Mail:	jlathar	Contact: J						8. Le	ase Name ALADO D	and W	/ell No. 10 W1PA FED COM #2		
3. Address PO BOX 5270											9. API Well No. 30-025-42837						
4. Location	on of Well (Re		on clearly at 33E Mer NI		cordan	ce with Fe	deral rec	quirements	)*						Exploratory /OLFCAMP GAS		
At sur	At surface NENE 250FNL 530FEL Sec 10 T26S R33E Mer NMP												11. Sec., T., R., M., or Block and Survey				
At top	At top prod interval reported below SESE 399FNL 380FEL Sec 10 T26S R33E Mer NMP													or Area Sec 15 T26S R33E Mer NMP			
At tota			R33E Mer	NMP								12. County or Parish LEA 13. State NM					
14. Date Spudded 06/09/2017											17. Elevations (DF, KB, RT, GL)* 3328 GL						
18. Total	Depth:	MD TVD	17710 1265		19.	Plug Back	Γ.D.:	MD TVD	176 126		20. Dep	20. Depth Bridge Plug Set: MD TVD					
21. Type	Electric & Oth	ner Mechan			mit co	py of each	)	. 1.0		22. Was	well core		<b>⋈</b> No	☐ Ye	es (Submit analysis)		
CČL,	GR, CNL & C	CBL				-					DST run?		<b>⋈</b> No	☐ Ye	es (Submit analysis) es (Submit analysis)		
23. Casing	and Liner Rec	ord (Repor	rt all strings	set in	well)					200		, -, ,	<u></u>		(- 401111 41141 jolo)		
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M		Bottom (MD)	-	Cementer Depth	No. of		Slurry (BB		Cement	Top*	Amount Pulled		
17.50	0 13	.375 J55	54.5		0	103	3			875	5	257		(			
12.25		625 N80	40.0	_	0 4		_			1000	0 399		0				
8.75		00 P110	26.0		0	1282				1150	_	354		4666			
6.12	5 4.5	00 P110	13.5	1	2070	1765	3			250	0	133					
	1						_										
24. Tubin	g Record																
Size	Size Depth Set (MD)		Packer Depth (MD)		Size Depth		th Set (	(MD) Packer Dept		n (MD)	(MD) Size		Depth Set (MD)		Packer Depth (MD)		
25 Produ	sina Intomola					120	Darfor	ation Reco	and								
	ing Intervals		Tan		Dot	_					Cina		In Holos		Day Chatra		
A)	Formation WOLFCAMP		Top 12238		Bottom 17710		1	Perforated Interval 13150 TO 17		7653	Size 653 0.39		lo. Holes	OPE	Perf. Status		
B)	11021	7		LLUU		17710		·	010010	7000	0.0		072	0, 2			
C)																	
D)																	
27. Acid,	Fracture, Treat		nent Squeeze	e, Etc.													
	Depth Interv		53 11,312,8	R64 GAI	SLIC	KWATER (	CARRYII		mount and 7								
	1010	0 10 170	00 11,012,0	001 071	02.0	· · · · · · · · · · · · · · · · · · ·	27 11 11 11 11	10,010	100011	LOTTON							
	ction - Interval	_	-	T				1									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravit							
01/09/2017		24		516	_	877.0	3156		47.0				FLOV	VS FROM WELL			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	11	Well S	tatus						
20/64	SI	4175.0		516	ô	877	3156	6	1700	F	PGW						
	iction - Interva		I.a.	0.11			***	1									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr. A		Gas Gravity	у	Production	on Method				

28b. Production - Interval C   Date First   Test   Date   Tested   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Gravity   Production Method   Corr. API   Gravity   Gravity   Production								
Production   BBL   MCF   BBL   Corr. API   Gravity								
Size   Fivg.   Press.   Rate   BBL   MCF   BBL   Ratio								
Date First Produced Date Date Hours Tested Date Date Date Production Date Date Date Date Date Date Date Date	2							
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. Press. 24 Hr. Rate BBL MCF BBL Gas.Oil Ratio Well Status  29. Disposition of Gas(Sold, used for fuel, vented, etc.)  SOLD  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name  WOLFCAMP  12238 17710 OIL, & GAS  RUSTLER TOP OF SALT DELAWARE LAMAR BELL CANYON CHERRY CANYON CHERRY CANYON BONE SPRING								
Size    Fiwg.   Press.   Rate   BBL   MCF   BBL   Ratio								
SOLD  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  WOLFCAMP  12238  17710  OIL, & GAS  RUSTLER  TOP OF SALT  BASE OF SALT  DELAWARE LAMAR  BELL CANYON  CHERRY CANYON  BONE SPRING								
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.    Formation								
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TOP OF SALT BASE OF SALT DELAWARE LAMAR BELL CANYON CHERRY CANYON BONE SPRING	Top Meas. Depth							
32. Additional remarks (include plugging procedure): Logs will be sent by mail.	967 1310 4808 5046 5090 6211 9243 12238							
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Direction	al Survey							
5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:	our voy							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #400571 Verified by the BLM Well Information System.  For MEWBOURNE OIL COMPANY, sent to the Hobbs	ns):							
Name (please print) JACKIE LATHAN Title REGULATORY	Title REGULATORY							
Signature (Electronic Submission) Date 01/12/2018	Date 01/12/2018							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ag	ency							