Submit One Copy To Appropriate District Office District I District II Ostrict II	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 District III District III 1230 South St. Francis Dr.	WELL API NO. 30-025-40999
811 S. First St., Artesia, NM 88210 Notice III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	DIVIDE 3 STATE COM
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137
3. Address of Operator	 Pool name or Wildcat PROPOSED 2ND BONE SPRING
PO BOX 250, ARTESIA, NM 88211 4. Well Location	PROPOSED 2.12 BONE SPRING
Unit Letter N: 660 feet from the SOUTH line and 2440 feet from the	WEST line
Section 3 Township 22S Range 32E NMPM County L	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3803' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER:	ady for OCD inspection after P&A 7
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with	
GPS coordinates as follows:32.415287, -103.6632843 NAD83	ennead, buried at least 3 below surface with
It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the contour and has been leveled as nearly as the contour and has been leveled as nearly as the contour and has been leveled as nearly as the contour and has been leveled as the contour	been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed by the removed of the removed.	ved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE ADMIN FIELD SUI	PPORTDATE1/17/2018
SIGNATURE THEE SUIT THEE ADMIN THEED SUIT	
TYPE OR PRINT NAMEDenise Menoud	PHONE:575-746-5544
For State Use Only	
APPROVED BY: Heavy Fortness TITLE Compliance	DATE 1-23-18
APPROVED BY: Kerry Fortner TITLE Compliance Conditions of Approval (if any):	7