Submit 1 Copy To Appropriate District Office District 1 (575) 202 6161 Energy Minerals and Natural Resources	Form C-103
<u>District 1</u> = (3/3) 395-0101	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	30-025-44267
District III – (505) 334-6178	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Plancis Dr., Santa Fe, IVIV	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gem 36 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 709H
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	*WC-025 G-09 S253236A; Upper Wolfcamp
4. Well Location Unit Letter M : 220 feet from the South line and 119	93 feet from the West line
Section 36 Township 25S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3347' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB 🔽
CLOSED-LOOP SYSTEM	_
OTHER: OTHER: OTHER:	aive portinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	promote remain memoral anguan or
√ 1/21/18 Spud 17-1/2" hole.	
Ran 13-3/8", 54.5#, J55 STC casing (0'-909')	
1/22/18 Cement lead w/ 485 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 290 sx cement to surface.	
Tested casing to 1500 psi for 30 min. WOC 4 hrs, Released surface rig.	
S 15 4/04/40	
Spud Date: 1/21/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Regulatory Analyst	01/30/2018
SIGNATURE Of A TITLE	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY Saven / Sharp TITLE Staff Mgr	DATE 2-8-18
Conditions of Approval (if any):	