

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECORD CLEAN-UP Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
						1. WELL API NO. 30-025-23828												
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name COLE STATE 6. Well Number: #14												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: VANGUARD OPERATING, LLC						9. OGRID: 258350												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Eumont; Yates Seven Rivers-Queen (22800) Penrose Skelly; Grayburg (50350)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	16	22-S	37-E		2310	NORTH	1650	WEST	Lea								
BH:																		
13. Date Spudded 8/9/71	14. Date T.D. Reached 8/26/71	15. Date Drilling Rig Released 8/28/71		16. Date Completed (Ready to Produce) WO: 6/25/14			17. Elevations (DF and RKB, RT, GR, etc.): 3396' GR											
18. Total Measured Depth of Well 7402'		19. Plug Back Measured Depth 7109'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Gamma Ray - Accustic											
22. Producing Interval(s), of this completion - Top, Bottom, Name 3476'-3480'-Queen, 3526'-3530'- Queen, 3656'-3662'-Grayburg									DHC-4716									
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# K-55		1156'		11"		400 C		0'								
5-1/2"		15.5# K-55		7402'		7-7/8"		735 sx		0'								
				DV Tool @ 4905'				405 sx		(TOC@2210'-TS)								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	3710'											
26. Perforation record (interval, size, and number) Queen: 3476'-3480' w/8 holes Queen: 3526'-3530' w/8 holes Grayburg: 3656'-3662' w/12 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3476'-3662'</td> <td>2000 gal 15% NEFE acid, fraced w/110,300# 20/40 Brady & 40,480# RC sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3476'-3662'	2000 gal 15% NEFE acid, fraced w/110,300# 20/40 Brady & 40,480# RC sand				
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3476'-3662'	2000 gal 15% NEFE acid, fraced w/110,300# 20/40 Brady & 40,480# RC sand																	
28. PRODUCTION																		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
			Latitude			Longitude			NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title: Petroleum Engineer			Date: 1/29/18										
E-mail Address: <u>mike@pippinllc.com</u>																		

COLE STATE #14 RECOMPLETION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from..... to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -