	To Appropriate District		State of New M	exico		Form C-	-103
			, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-44280					
011 0.1 1100 00., 1 1100 00210			220 South St. Francis Dr. 8		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 875			75052010	6. State Oil & Gas	FEE		
	ncis Dr., Santa Fe, NM		T. N	ROUNEL	o. State off & Gus	Deuse rec.	
			PORTS ON WELLS		7. Lease Name or U	Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Hunter 21 S	tate Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 602H		
2. Name of Operator EOG Resources, Inc.					9. OGRID Number 7377		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702					WC-025 G-08 S233	3528D; LWR Bone S	pring
4. Well Loo	it Letter D	.200 feet	t from the North	line and 71	3 feet from	West	line
	tion 21		ALL BARD PRESS AND ADDRESS AND ADDRESS	ange 35E		County Lea	
		11. Elevation	n (Show whether DR				
3409' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					K 🗆 A	ALTERING CASING	
						P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE Image: Complete C							
	DOP SYSTEM	j					
OTHER:	with a proposed or com	plated operation	Clearly state all	OTHER:	d give partipant datas	including estimate	d data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
3/21/18 Resume drilling 12-1/4" hole							
3/24/18 Run 9-5/8", 40#, J-55 LTC (0' - 3819') Run 9-5/8", 40# HCK-55 LTC (3819' - 5360')							
Cement Stage 1 with 330 sacks Class C (12.7ppg, 2.23 yield) followed by 170 sacks Class C(14.8ppg,1.34yld)							
Test casing to 1279psi - test good, circulate 121 bbls cement to surface							
Cement Stage 2 with 1430 sacks Class C(12.7ppg,2.23 yield) followed by 180 sacks Class C(14.8ppg,1.34yld) Test casing to 2722psi - test good, circulate 172 bbls cement to surface							
Resume drilling 8-1/2" hole							
						7	
Spud Date:	2/17/18		Rig Release Da	ate:			
I hereby certif	fy that the information	n above is true ar	nd complete to the b	est of my knowledge	e and belief.		
	Imil 1	1.11.	Pag	ulatan Analyst		1/05/18	
SIGNATURE DUT POLITICE Regulatory Analyst DATE 4/05/18							
Type or print name Courtney Foster E-mail address: courtney_foster@eogres PHONE: 432-848-9069 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE)69
For State Use Only Petroleum Engineer 84/18/2							
Conditions of Approval (if any):							
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