Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5 Lease Serial No.

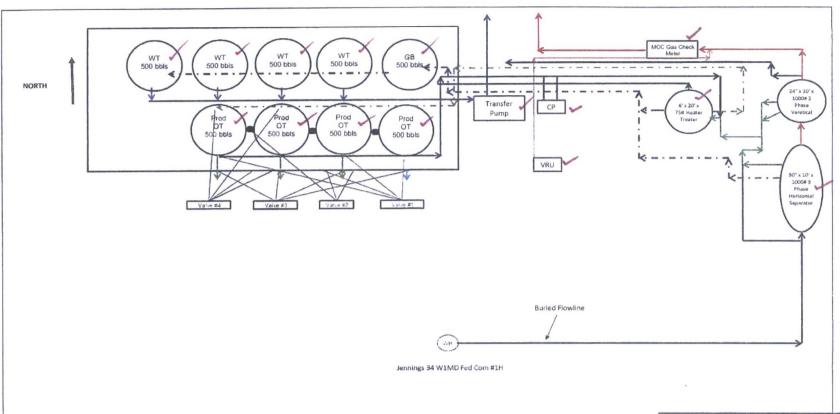
0.	Lease Bellai 140.				
	COLDINALANA	- Carlo			
	NMNM115423				

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

7.	If Unit or CA/Agreement, Name and/or No.
	NIN 4N IN 44 000000

SUBMIT IN 1	ED	 If Unit or CA/Agreen NMNM136890 	nent, Name and/or No.			
Type of Well		Ph. C	Ele	8. Well Name and No. JENNINGS 34 W1N	MD FED COM 1H	
Name of Operator MEWBOURNE OIL COMPAN	Contact: JACk Y E-Mail: jlathan@mewbo			9. API Well No. 30-025-43362-00	-S1 ~	
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Ph:	Phone No. (include area code) 575-393-5905		10. Field and Pool or Exploratory Area WC025G08S263205N-UP WOLFCAMF		
4. Location of Well (Footage, Sec., T. Sec 3 T26S R32E NWNW 300				11. County or Parish, St LEA COUNTY, N		
12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, I	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION	N		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	tion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recompl	ete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Site Facility Diagra m/Security Plan	
	☐ Convert to Injection	☐ Plug Back	□ Water Di	sposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/06/2018 Please see attached Site Facility Diagram & Water Disposal onshore order #7. If you have any questions please call Zack. Accepted for Record Purposes. Approval Subject to Onsite Inspection. Date: 2-27-18 Marchine Date: 2-27-18 14. I hereby certify that the foregoing is true and correct.						
Com	Electronic Submission #40350 For MEWBOURNE mitted to AFMSS for processin	OIL COMPÂNY, sent to t g by PRISCILLA PEREZ o	he Hobbs n 02/12/2018 (
Name (Printed/Typed) ZACK LAC	COUNT	Title ENGINI	EER			
Signature (Electronic S	Submission)	Date 02/06/2	018			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	E		
Approved By		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	itable title to those rights in the subje	arrant or			,	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to mal	se to any department or a	gency of the United	



Site F	acility Diagram		
Location of Site Security Plan.	4801 Business Park Bivd, Hobbs		
Operator:	Mewbourne Oil Company		
Facility Name:	Jennings 34 W1MD Fed Com #1H Battery		
Facility Location:	300' FNL & 1070' FWL, Sec 3, T26S, R32		
Wells i	n Facility & API		
Jennings 34 W1MD Fed Com #1H	30-025-43362		
Seal Requirements as follows:	Sealed Closed		
Sales phase	1,2,4		
Production phase	1,2,3		

Western MM #01605337

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease.
2.	Amount of water produced from each formation in barrels per day. 900 BWPD
3.	How water is stored on the lease. 500 bbl Water Tanks
4.	How water is moved to disposal facility Flowline
5	Operator's of disposal facility Mesquite SWD, Inc.
	a. Lease name or well name and number Paduca 6 SWD
	b. Location by ¼ ¼ Section, Township, and Range of the disposal system
	(Lo+2) SW-NN-6-265-32E
	c. The appropriate NMOCD permit number
	SWD-1607-A