

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26243
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kimmy K
8. Well Number 1
9. OGRID Number 141402
10. Pool name or Wildcat Langlie Mattix;7Rvrs-Q-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FULFER OIL & CATTLE, LLC	
3. Address of Operator P.O. BOX 1224, JAL, NM 88252	
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>29</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/12/18 - 3/15/18

Repaired hole in tubing, changed pump, and repaired water tank. Returned to production 3/15/2018.

24-hr. test 4/5/2018: 0 BO, 7 MCFG, and 5 BW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Regulatory Agent DATE 4/13/18

Type or print name Debbie McKelvey E-mail address: debmcKelvey@earthlink.net PHONE: 575-392-3575

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/14/18
Conditions of Approval (if any):

FulferOil Kimmy K #1

Location:	
Footage:	
Section	UL C, SEC29, T24S, R37E
Block	
Township	
Survey	
County	
Lat:	
Long:	
Elevations:	
GL:	3,276
KB:	
KB Calc:	
ck w/log?	

[illegible][illegible]

Rods	Rod Detail (top to bottom)		Footage	Depth
	Description			
1	11'	1-1/4" polish rod	11.00	11.00
1	3/4"x4'	pony sub	4.00	15.00
128	3/4"	graded sucker rods	3,200.00	3,215.00
1	3/4"x2'	pony sub	2.00	3,217.00
1	2x1 5x12'	nwbcd rod pump	12.00	3,229.00
				3,229.00
				3,229.00
				3,229.00
				3,229.00
				0.00

Updated:	By:
4/4/18	Mie Dennis

PROPOSED
Wellbore Diagram

Field:		
API No.	30-025-26243	
Spud Date:	3/1/1979	
Hole Size:	12" inches	
Surface Casing:	8-5/8" OD	23#
Set @	400 ft	
Cement Lead:	sx	
	ppg	cf/sk
Cement Tail:	400sx	
TOC:	Surface	Circulated

FLINTCOAT:	NA	--	Casing Tally
		--	
Est TOC:	Circ	ft CBL	Wire Line
Short Joint:	NA	--	Wire Line
Short Joint:	NA	--	Wire Line

bottom tubing 3264.00

Hole Size:	7-7/8"	inches
Prod. Csg:	4-1/2"	OD 9 5#
Set @:	3,700 ft	
Cmt: Lead:	sx	Poz C
Lead info:	ppg	cf/sk
Tail:	1000 sx	Poz H
Tail info:	ppg	cf/sk
	Circulated to Surface	