

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87412
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-38787 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT |
| 8. Well Number 440 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter C : 100 feet from the NORTH line and 1980 feet from the WEST line
Section 01 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3996' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT REPAIR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

04/20/2018 MIRU UNIT SET BLANKING PLUG IN PACKER @4213', TEST TO 1500 PSI. SET BPV IN WELLHEAD N/D WELLHEAD AND N/U 5K DOUBLE STACK BOP, TEST BOP, TEST CASING TO 520 PSI FOR 30 MINUTES. LOST 35 PSI IN 30 MINUTES. PREP TO PULL TUBING. SD DUE TO HIGH WINDS.

04/21/2018 SITP & SICP = 0; OPEN WELL & RELEASE ON/OFF TOOL FROM PACKER @4215'. L/D TUBING HANGER AND CIRCULATE WELL WITH 100 BBLs 10# B/W. R/U CHART RECORDER AND TEST FROM PACKER TO SURFACE OVERALL 500 PSI... 20 MINUTE TEST PRESSURE SPIKE INCREASE OF 40 PSI, BLED TO STATIC CONDITION AND STARTED L/D INJ TUBING. L/D 19 JTS, NOTICED TUBING RUNNING OVER. SECURE WELL & MONITOR FOR 30 MINUTES. PRESSURE BUILD TO 150 PSI AND STABLE. ATTEMPT TO PUMP INTO WELL WITH NO SUCCESS, PRESSURED UP TO 600 PSI WITH 1/2 BBL TOP KILL WELL WITH 1000' CAP 14 PPG MUD RBLH WITH TUBING AND LATCH ONTO PACKER. SECURE WELL AND SDFN.

CONTINUED ON NEXT PAGE COPY OF MIT CHART ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/10/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 5/15/2018
Conditions of Approval (if any): RBDMS - CHART - ✓

CONTINUED MIT REPAIR WORK

04/22/2018 NO OPERATIONS @ WELL SITE HIGH WINDS

04/23/2018 RU QES AND PERFORATE TUBING @ 4166' ATTEMPT TO RETRIEVE BLAKING PLUG FROM PACKER WITH NO SUCCESS. RELEASE PACKER AND L/D 5 JOINTS , INJ TUBING.

04/24/2018 TOH LD 132 JOINTS OF 2.375" INJ TUBING. LD PACKER. CHANGED OUT RAMS. TESTED BOP, PU 4.75" BIT, PU & TIH W/152 JOINTS OF TUBING. TAGGED PB @ 4940'. CIRCULATED 150 BBLS OF BW UNTIL RETURNS WERE CLEAN. TOH LD ABOVE PERFS. SDON.

04/25/2018 RU REVERSE UNIT TO WELL, TOP CAPPED WELL W/35 BBLS OF 14.5 MUD. TOH LD 1 JT W/FLOAT CHECK. TOH W/65 STDS. LD BIT, PU NEW MAVERICK. AS-1X PACKER WI/ PUMP OUT PLUG, TIH W/65 STDS. SET PACKER @4213. PRE-TEST BACKSIDE (GOOD). GOFF OF PACKER WITH ON/OFF TOOL. RU REVERSE UNIT TO TUBING. CIRCULATED 100 BBLS OF PACKER FLUID. TOH LD 130 JOINTS OF WS. CHANGED OUT RAMS TO 2.375'. TESTED BOP. (GOOD) SDON.

04/26/2018 CHECK PRESSUE 3 PSI ON TUBING/CASING, OPEN WELL PULL OUT OF HOLE LAYING DOWN, PICK UP 132X2.38 IPC, CIRCULATE PACKER FLUID TESTED TO 500 PSI (HELD), NIPPLED DOWN BOP/NIPPLE UP TREE AND TEST VOID TO 2500 PSI. PACKER 4203', TOP PERF 4294', BOTTOM PERF 4860', PBTD 4940'

04/27/2018 CHECK PRESSUE TO 0 PSI, TEST CASING TO 500 PSI FOR 32 MINUTES. TEST GOOD.

MOVE OFF LOCATION

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6 PM

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8

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10

11

MIDNIGHT

Recorder # 4431
Cal. Date 1-10-2018
Gary Law
Carlos Payton - Chevron
Reverse Pump
VGSAU 440
API 30 025 38787
Unit C
Section 1
TSHP/RNG 185 34E

4-27-2018
8:00 AM



Graphic Controls

DATE

BR 2221

560

560