District I 1625 N. French Dr., Hobbs, NM 88240			E	State of New Mexico						Form C-104 Revised August 1, 2011	
District II			E	Energy, Minerals & Natural Resources							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				Submit one copy to appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							MENDED REPORT
District IV 1220 S. St. France	nta Fe, NM 87	505	5 Santa Fe, NM 87505						· .		
	L	REQUI	EST FO	R ALL	OWABLE	AND AUT	THO	RIZATION	TO T	RANSP	ORT
<sup>1</sup> Operator name and Address					1			<sup>2</sup> OGRID Number			
FORTY ACI 11777B KAT		#305	1105				371416 <sup>3</sup> Reason for Filing Code/ Effective Date				
HOUSTON,									TURN TO PRODUCTION		
<sup>4</sup> API Numbe		Name					<sup>6</sup> Pool Code				
30 - 025-0	3398	EUM	ONT: YA	ONT: YATES - SEVEN RIVERS - QUEEN (OIL)					22800		
			perty Name					<sup>9</sup> Well Number			
II. <sup>10</sup> Surface Location									3		
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fast/W	est line	County
QL			35E	Lot Iun	2173	SOUTH		330		EAST LEA	
<sup>11</sup> Bottom Hole Location											
UL or lot no. Section Toy			Range	Lot Idn	t Idn Feet from the North/South line		Feet from the	East/W	East/West line County		
12 Lse Code 19 Producing Method						C-129 Effective Date 17			C-129 Expiration Date		
P				Date							
III. Oil a	and Gas	Transpor	ters	ala e e ada antinga							
<sup>18</sup> Transporter				<sup>19</sup> Transporter Name						<sup>20</sup> O/G/W	
OGRID			and Address								
174238			ENTERPRISE CRUDE OIL, LLC							0	
210				10 PARK AVE., STE 1600, OKLAHOMA CITY, OK 73102							
36785			DCP OPERATING COMPANY, LP								G
and the second second second			370 17 <sup>TH</sup> STREET, SUITE 2500, DENVER, CO 80202								
	HOBBS OCD							1200			
				MAY 1 - 0040							
			MAY 1 4 2018								
	PECEIVED										

IV. Well Com	pletion Data						
<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
27 Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		et	<sup>30</sup> Sacks Cement		
					n n a sana		
and an other sectors and the first sectors of							

V. Well Test Data

v. well lest	Data						
<sup>31</sup> Date New Oil 03/07/2018	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 03/08/2018	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2 BBLS	<sup>39</sup> Water 15 BBLS	<sup>40</sup> Gas 7 MCF		<sup>41</sup> Test Method SWAB TEST		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and f.	OIL CONSERVATION DIVISION				
Printed name: Maritza Santana	A Santan	VA	Title:	n Asha	ip		
Title: Executive Admin			Approval Date: 5-17-18				
E-mail Address: maritza@faenergyus	.com			,			
Date: Phone: 05/14/2018 832-706-0049							