Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC063228

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063228		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					Well Name and No.     TRISTE DRAW 25 FEDERAL COM 11H		
Name of Operator Contact: PATRICIA HOLLAND E-Mail: pholland@cimarex.com  Contact: PATRICIA HOLLAND  Contact: PATRICIA HOLLAND  E-Mail: pholland@cimarex.com					9. API Well No. 35-025-43997		
3a. Address 202 S CHEYENNE STE 1000 TULSA, OK 74103	3b. Phone No Ph: 918-56	o. (include area code) 60-7081		10. Field and Pool or Exploratory Area TRISTE DRAW BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T23S R32E SWSW 510FSL 1140FWL 32.269848 N Lat, 103.633186 W Lon					LEA COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deep Deep		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		☐ Hydraulic Fracturing		ation	□ Well Integrity	
Subsequent Report     ■     Subsequent Report     Subsequent Report	☐ Casing Repair ☐ I		v Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	ection Plug Back Water		☐ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  1/26/2018 Spud well @ 04:00 pm. 1/27/2018 TD 17-1/2? hole @ 1312?. 01/27/2018 RIH w/13-3/8? 48# J-55 STC @ 1312?. Mix & pump lead 890 sks,13.5 ppg, 1.729 yld Class C; tail w/250 sx, 14.8 ppg 1.33 yld Class C. 340 sx cmt return to surface. 01/29/2018 Test casing to 1500 psi for 30 mins. Good test. 02/01/2018 TD 12-1/4? vertical hole @ 5005?. RIH w/9-5/8? 40# J-55 BTC @ 4995?							
02/02/2018 Mix & pump lead 1200 sx, 12/9 ppg, 1.879 yld, Class H; tail 300 sx 14.8 ppg, 1.334 yld, Class C. 212 sx cmt return to surface. Test casing to 2800 psi for 30 mins. Good Test. 02/06/2018 Land 8 ?? curve @ 9828? 02/11/2018 TD 8 ?? hole @ 13774?							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #410967 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 ()							
Name (Printed/Typed) PATRICIA	Title REGUL	ATORY AN	ALYSI	<del>-/-//</del>			
Signature (Electronic Submission) Date 04/10/20				018 ACC	EPTED FOR	RECORD	
.*	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE /		
Approved By			Title		APR 1/2/20	018 (pate)	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	e subject lease	Office	BU	A DI LODAN DIE DO	AGYNENT//		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly and rithin its jurisdiction	willfully to no	ake to any department or	agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #410967 that would not fit on the form

## 32. Additional remarks, continued

02/12/2018 Ran 5 ?? 20# P-110 CY LTC / TP-BMs csg to 13774?
02/13/2018 Mix & pump Lead 770 sk, 10.5 ppg, 3.5 yld Class H cmt; tail 1270 sx, 14.5 ppg, 1.24 yld Class H, no cement to surface.
2/14/2018 Release Rig.