

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC071985

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BATTLE AXE 27 FEDERAL COM 1H2. Name of Operator
CONOCOPHILLIPSContact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com9. API Well No.
30-025-428953a. Address
P.O. BOX 51810
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-688-693810. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R32E Mer NMP NENE 250FNL 245FEL

11. County or Parish, State

LEA COUNTY, NM

MAY 08 2018

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips submits the Water Disposal Plan per Onshore Order #7. Please see the attachment.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #382306 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2017 ()	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WATER DISPOSAL PLAN-ONSHORE ORDER #7

1. Names(s) of formation(s) producing water on the lease. **_Wolfcamp 1**
2. Amount of water produced from each formation in barrels per day. **This battery produces about 5000 BBL/day.**
3. How is water stored on the lease. **4 500 BBL Water Tanks.**
4. How is water moved to disposal facility. **Water is moved by pump to disposal facility via flowline.**
5. Operator's of disposal facility.
 - a. Lease name or well name and number. **_ Mesquite**
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system: **Texas**
 - c. The appropriate NMOCD permit number

Outlaw 44 SWD: Section 44, BLK 54 T-1

#1 API # 42-301-31974, O&G Waste Disposal Permit # 14093

#2 API # 42-301-31975, O&G Waste Disposal Permit # 14094

#3 API # 42-301-32960, O&G Waste Disposal Permit # 14095

Bevo SWD: Section 30, BLK 54 T-1

#2 API # 42-301-33038, O&G Waste Disposal Permit # 20579

#3 API # 42-301-33039, O&G Waste Disposal Permit # 2057