Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

10000	<ol><li>Lease Serial No.</li></ol>
	NMLC063798

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMLC063798      If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other ☐ HOBBS ☐					Well Name and No. BLUE KRAIT 23 I	FED 3H		
Name of Operator     DEVON ENERGY PRODUCT	Contact:	REBECCA D eal@dvn.com	EAL MA	Y 08 201	89. API Well No. 30-025-43237			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area PRED HILLS; BS, NORTH			
4. Location of Well (Footage, Sec., T	)			11. County or Parish,	State			
Sec 23 T24S R33E SESE 200				LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	☐ Well Integrity		
Subsequent Report			☐ New Construction		lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	hange Plans		arily Abandon				
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measure if file with BLM/BIA e completion or reco requirements, including	red and true ve . Required sub mpletion in a n ing reclamation	rtical depths of all perting esequent reports must be new interval, a Form 316	nent markers and zones.  filed within 30 days  filed must be filed once		
submitted(3/28/18)and accept		port:				4		
Producing Formation top 9179	,							
MD ? 14,150'								
TVD - 9398.81'								
PBTD ? 14,051'								
Tubing - 288 jts 2-7/8" L-80 tb	g, set @ 9102.6'	orah	ham.	ne	1 went	new one		
14. I hereby certify that the foregoing is	Electronic Submission #- For DEVON ENERG	Y PRODUCTI	ON COMPAN, ser	nt to the Hob	bs /	7		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2018 ()  Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI								
				// /				
Signature (Electronic S		_/_/	Date 04/18/20		-			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E /	1111		
Approved By Colection	Ø	_//	Title	$\chi/\chi$	14 4	2 HDate (8)		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

## Additional data for EC transaction #412133 that would not fit on the form

## 32. Additional remarks, continued

Testing ? 3/8/2018 567 bbls oil 2462 bbls water 959 mcf gas Tubing - 336psi Casing - 525psi GOR - 1665