Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Shad Field O

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

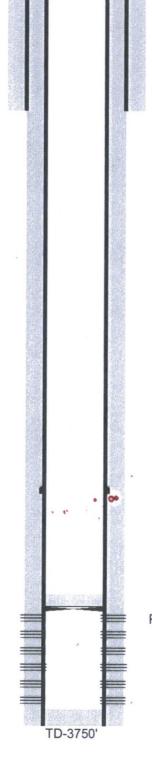
Serial No. NMLC060825A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals S					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY 2 3 2018					7. If Unit or CA/Agreement, Name and/or No. 8910138170		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other □ Gas Well ☐ Other					8. Well Name and No. MLMU 254		
Name of Operator					9. API Well No. 30-025-29657-00-S1		
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	o. (include area code) 85-5717		10. Field and Pool or Exploratory Area LANGLIE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23S R37E NWSW 2439FSL 200FWL					11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Nev	Iraulic Fracturing v Construction g and Abandon	□ Reclama	olete arily Abandon	☐ Water Shut-Of ☐ Well Integrity ☐ Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. TD-3750' PBTD-3270' Perfs-3356-3727' CIBP-3270' 12/18/17 OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for either future utilization/repair and/or P&A. 1. POOH w/ production equipment, RIH & set CIBP @ 3270'. This work was done 12/18/17. 2. RIH & tag CIBP @ 3270' dump bail 5sx to ~3220', WOC-Tag 3. Notify BLM/NMOCD of casing integrity test 24hrs in advance. 4. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.							
Electronic Submission #398496 verifie For OXY USA INCORPOR Committed to AFMSS for processing by PRI Name (Printed/Typed) DAVID STEWART			ATED, sent to the Hobbs				
Signature (Electronic Submission)			Date 12/19/2017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ETURIO Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office			5/14/20 Date	18
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Accepted for Record Only

MUSICO 5/19/2018

OXY USA WTP LP Myers Langlie Mattix Unit #254 API No. 30-025-29657



12-1/4" hole @ 1066' 8-5/8" csg @ 1066' w/ 1080sx-TOC-Surf-Circ

DB 5sx to 3220', WOC-Tag 12/18/17-CIBP @ 3270'

Perfs @ 3356-3727'

7-7/8" hole @ 3750' 5-1/2" csg @ 3750' w/ 1150sx-TOC-Surf-Circ DVT @ ~2800'