Submit One Copy To Appropriate District	CA A CNI NA	•	F C 102
Office	State of New Me		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natu		WELL API NO. 30-025-29131
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		1	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	M Pio Brazos Pd. Arter NM 87410		STATE ☑ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505	COAND DEPONTS ON WELLS	,	7. 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator POGO OIL & CAS OPERATING INC.			7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
1. Type of Well: Oil Well G	as Well 🛛 Other INJECTION	V 285	8. Well Number 065
2. Name of Operator POGO OIL & GAS OPERATING, IN	JC.	MON 07 201	9. OGRID Number 372000 Pool name or Wildcat
3. Address of Operator		1014	
2130 W BENDER BLVD HOBBS,	NM 88240	ECEIV	Langlie Mattix; 7 RVRS-Q-Grayburg
4. Well Location		RE	
	from the <u>NORTH</u> line and <u>560</u> fe		ne
Section <u>03</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3478.5' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A { PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			_/
PULL OR ALTER CASING I	MULTIPLE COMPL []	CASING/CEMENT	JOB []
OTHER: D Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
	early as possible to original grou	and contour and has b	peen cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE THERESEMY	nachen TITLE F	rield Admin	DATE <u>6/7/18</u>
TYPE OR PRINT NAME Theresa	McCracken E-MAIL:	Huresa e pogoi	CETOURCES. COMPHONE: 575-397-026
APPROVED BY: Key July Conditions of Approval (if Fig.):	TITLE C	ompliance Of	frien A DATE 6-8-18