District 1		Form C-101		
1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Revised July 18, 2013		
Phone: (575) 393-6161 Fax: (575) 393-9700888 OCD	State of New Mexico			
District II NODO COD	Energy Minerals and Natural Resources	AMENDED REPORT		
811 S. First St., Artesia, NM 88210	Energy winerals and watural resources			
Phone: (575) 748-1283 Fax: (575) 748-9720 JUN 1 1 2018	Oil Conservation Division			
District III	On Conservation Division			
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-61 RECEIVED	1220 South St. Francis Dr.			
Phone: (505) 334-6178 Fax: (505) 334-61	1220 South St. Flancis DI.			
District IV	Santa Fe, NM 87505			
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, 1111 0/303			
Phone: (505) 476-3460 Fax: (505) 476-3462				
APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN, PLUGBA	CK. OR ADD A ZONE		

¹ Operator Name and Address						^{2.} OGRID Number			
V-F Petroleum Ir	IC.							010	
P. O. Box 1889 🖌					<	^{3.} API Number			
Midland, TX 79702						30-025-27538			
⁴ . Property Code			T	^{5.} Property Name			^{6.} Well No.		
11528		Graham				1			
				^{7.} Surface	Location			*****	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
L	9	15S	36E		2310	s	430	w	Lea
L			^{8.} P	roposed Botto	om Hole Loca	ition			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
				^{9.} Pool In	formation	1			
									Pool Code
			Cauc	udill; Permo Upper Penn					10830
				Additional We		on			
^{11.} Wo	^{11.} Work Type ^{12.} Well Type ^{13.} Cable/Rotary ^{14.} Lease Type ^{15.} Ground Level Eleve						Level Elevation		
1 1		D R				3942			
¹⁶ Multiple ¹⁷ Proposed		sed Depth	ed Depth. ^{18.} Formation		^{19.} Con	^{19.} Contractor ^{20.} Spud Date			
	N		635	Wolfcamp					
Depth to Ground water		Distance from nearest fresh water well				Distance to nearest surface water			
X We will be	using a closed-	loop system in	I lieu of lined pits						
••••••	C		-	osed Casing a	and Cement I	Program			
T	ype	Hole Size	Casing Size		Weight/ft	Setting Depth	Sacks o	of Cement	Estimated TOC
Sur	face	17.5"	12.75"	3	8#	401'	4	75	Surface
Intern	nediate	11"	8.625"	24# & 32#		4706'	1650		500
Prod	uction	7.875"	5.5"	17# & 20#		13548'	1850		8100
			Casing/Ce	ment Program	n: Additiona	l Comments			
Casing in place f	rom previous cor	npletions.							
			^{22.} Prop	osed Blowout	Prevention	Program			
						Pressure			
Ram		2,000#		3,000#		Schaffer			

^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION		
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.	Approved By:		
Signature: Sin Still	Many		
Printed name: Eric Sprinkle	Title:		
Title: Petroleum Engineer	Approved Date: 06/12/18 Expiration Date: 06/12/20		
E-mail Address: erlc@vfpetroleum.com			
Date: 6/6/2018 Phone: 432-683-3344	Conditions of Approval Attached		