#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM119760	
AD COOL	

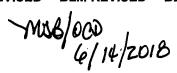
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned wel	s form for proposals to II. Use form 3160-3 (AP	drill of to b D) for such p	ropesals	GRLL	Allottee or		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM136125			
1. Type of Well Gas Well Other					8. Well Name and No. STOVE PIPE FEDERAL COM 2H		
2. Name of Operator Contact: CATHY SEEL PECE COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				9. API Well No. 30-025-42926-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-74 MIDLAND, TX 79701-4287			(include area code) 8-1549		10. Field and Pool or Exploratory Area WC025G09S243532M-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 6 T25S R35E Lot 2 225FNL 1905FEL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
· ·	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug	Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE STOVE PIPE FEDERAL COM #2H.  FROM 6/3/18 TO 9/1/18.  # OF WELLS TO FLARE: 3  STOVE PIPE FEDERAL COM #2H: 30-025-42926  STOVE PIPE FEDERAL COM #2H: 30-025-43839  STOVE PIPE FEDERAL COM #1H: 30-025-43838  BBLS OIL/DAY: 5,300							
Electronic Submission #422820 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1217SE)  Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH							
Signature (Electronic S	Submission)		Date 06/06/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	/s/ Jonathon She	pard			Engineer	JUNPatq 1 2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Carls	bad F	ield Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

which would entitle the applicant to conduct operations thereon.



# Additional data for EC transaction #422820 that would not fit on the form

32. Additional remarks, continued

MCF/DAY: 6,300

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.